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April 13, 2001

VIA COURIER

Mary L. Cottrell, Secretary
Department of Telecommunications and Energy
One South Station, Floor 2
Boston, MA 02110

**Re: D.T.E. 00-82
Boston Edison Company**

Dear Secretary Cottrell:

Enclosed for filing are supplemental testimony and exhibits which provide updates through December 31, 2000 of Boston Edison Company's initial filing in this matter.

Included with this filing are the following testimony and exhibits:

Exhibit BEC-BKR (Supp.)	Supplemental Direct Testimony of Bryant K. Robinson
Exhibit BEC-BKR-1 (Supp.)	Transition Charge Calculation for 2001
Exhibit BEC-BKR-2 (Supp.)	Revenue Credits & Damages, Costs or Net Recoveries from Claims
Exhibit BEC-BKR-5 (Supp.)	Transmission Rate
Exhibit BEC-BKR-6	Summary of 1998 Revenue Adjustment
Exhibit BEC-RAP (Supp)	Supplemental Direct Testimony of Rose Ann Pelletier
Exhibit BEC-RAP-3 (Supp.)	Standard Offer and Default Service Reconciliation for 2000

Mary L. Cottrell
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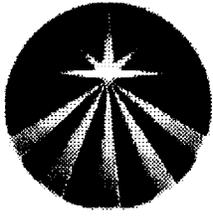
An electronic copy of this filing will be submitted separately. If there are any questions regarding this filing, please contact the undersigned.

Sincerely,

A handwritten signature in black ink, appearing to read "William H. Stevens, Jr.", written in a cursive style.

Enclosure

cc: William H. Stevens, Jr., Hearing Officer
Service List



Boston Edison

d/b/a NSTAR Electric

2000 Reconciliation

Update Filing

D.T.E. 00-82

Transition Charge

Standard Offer

Default Service

Transmission Charge

April 2001

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Supplemental Testimony of Rose Ann Pelletier

- Standard Offer and Default Service Preliminary Reconciliation for 2000

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BOSTON EDISON COMPANY

Supplemental Direct Testimony of Bryant K. Robinson

Exhibit BEC-BKR (Supp)

D.T.E. 00-82

1 **I. INTRODUCTION**

2 **Q. Please state your name and business address.**

3 A. My name is Bryant K. Robinson. My business address is 800 Boylston Street,
4 Boston, Massachusetts 02199.

5 **Q. Have you previously submitted pre-filed testimony in this proceeding?**

6 A. Yes. I have previously submitted direct testimony, which has been marked for
7 identification as Exhibit BEC-BKR.

8 **II. PURPOSE OF TESTIMONY**

9 **Q. What is the purpose of your supplemental testimony?**

10 A. This testimony is intended to supplement my previous testimony with the primary
11 purpose of updating the schedules supporting that testimony with actual data
12 through December 31, 2000. My prior testimony was generally based on actual
13 data through only September 2000, with estimated data for the remainder of 2000.
14 With this update, the Department and the parties to this proceeding can review the
15 final reconciliation of Boston Edison's Transition Charge for both 1999 and 2000.
16 The Company's plan to file this update and the purpose of this update were
17 explained in my prior testimony and further outlined in the Company's February
18 1, 2001 Motion to Supplement Filing and Establish Procedural Schedule.

1 **Q. Is the Company proposing any changes in existing rate levels because of the**
2 **updated information?**

3 A. No. The updates of the data set forth in the accompanying exhibits relate
4 exclusively to the transition and transmission charges. The revenues and costs for
5 these charges are reconciling and the updated information will be incorporated
6 into the reconciliation process and be reflected in rates in subsequent years.

7 **Q. Please describe the exhibits included with your supplemental testimony.**

8 A. I have included four exhibits, three of which are identified as supplemental to one
9 of the exhibits that was filed with my original testimony. These exhibits are
10 shaded to show the changes from the corresponding exhibit filed with my original
11 testimony. The four exhibits are:

12 **Exhibit BEC-BKR-1 (Supp)**

13 An eight-page exhibit that summarizes the development of the Company's
14 reconciliation of Transition Charge revenues.

15 **Exhibit BEC-BKR-2 (Supp)**

16 A 15-page exhibit that summarizes the revenue credits and damages, costs,
17 or net recoveries from claims. The effect of these adjustments is reflected
18 in Exhibit BEC-BKR-1 (Supp), page 5, Column O.

19 **Exhibit BEC-BKR-5 (Supp)**

20 A six-page exhibit that develops the average retail transmission rate.

21 **Exhibit BEC-BKR-6**

22 A single-page exhibit that develops an adjustment to the 1998 Transition
23 Charge overcollection. The effect of this adjustment is reflected in Exhibit
24 BEC-BKR-1 (Supp), page 1, Column K.

1 **EXHIBIT BEC-BKR-1 (Supp)**

2 **Q. Please describe the changes included in Exhibit BEC-BKR-1 (Supp).**

3 A. Exhibit BEC-BKR-1 (Supp) computes the Transition Charge and reconciles the
4 costs and revenues associated with the Transition Charge. It is made up of the
5 following eight pages:

<u>Page</u>	<u>Description</u>
6 1.	Transition Charge Calculation
7 2.	Transition Charge Revenues
8 3.	Securitized Fixed Component
9 4.	Variable Component
10 5.	Other Variable Costs
11 6.	Transition Charge Mitigation Incentive Mechanism
12 7.	Power Contract Obligations (in Gigawatt-hours)
13 8.	Power Contract Obligations (in dollars)
14	

15 All of the changes, except one noted below, represent updates of information that
16 has become available since the initial filing.

17 **Q. What data have been updated in Exhibit BEC-BKR-1 (Supp)?**

18 A. Page 1 is a summary page that compares billed Transition Charge revenues to
19 actual transition costs to arrive at the annual over- or under-collection for each
20 year. The highlighted changes for Columns B, C and D update the sales volumes,
21 Transition Charge billed and Transition Charge revenues for the year 2000. As
22 originally filed, the data for 2000 were based on partially actual and partially
23 forecast data. Those columns now reflect actual data for the entire year.

1 Transition Charge expenses, or transition costs, are shown in Columns E through
2 J. The total Variable Component (Column F) is updated to reflect the actual
3 variable transition costs calculated on page 4. The remaining changes are new
4 calculations based on the updated data.

5 **Q. You indicated that one of the changes proposed included in the supplemental**
6 **exhibits does not represent an update of information. Please explain.**

7 A. On August 4, 2000, the Company, the Attorney General and the Division of
8 Energy Resources filed with the Department a settlement agreement in the
9 Company's last reconciliation proceeding, D.T.E. 99-107. The Department
10 approved the settlement by order dated August 31, 2000. D.T.E. 99-107 (Phase
11 II), at 11 (2000). One of the issues that was settled was "the calculation of the
12 adjustments to the transition-charge revenues for the 1998 reconciliation shall be
13 as set forth in Exhibit BEC-1, page 5 of 9, Columns B through F" (Settlement
14 Agreement, D.T.E. 99-107, dated August 4, 2000, at § 2.5).

15 In reviewing the new methodology for computing revenues, which has been
16 proposed in this proceeding, the Company has uncovered a mathematical error in
17 the calculation of the revenue adjustment for 1998. The change proposed by the
18 Company is designed to address that miscalculation.

19 **Q. What was the nature of the miscalculation?**

20 A. I have attached a copy of Exhibit BEC-1, page 5 of 9 from D.T.E. 99-107. As I
21 described in my initial testimony in this proceeding, under the old method of

1 reconciling revenues used in D.T.E. 99-107, it is assumed that the transition cost
2 revenues collected from customers are equal to the product of the total number of
3 kilowatt-hours (“kWh”) delivered and the “average” per-kWh Transition Charge
4 approved by the Department. See Exhibit BEC-BKR at 9-10. The reconciliation
5 of projected Transition Charge revenues is based on the difference between
6 estimated deliveries and actual deliveries. This reconciliation is accomplished in
7 Exhibit BEC-1, page 5 of 9 (of D.T.E. 99-107) by subtracting the estimated
8 delivered power (Column B) from the actual delivered power (Column C). The
9 difference (Column D) is multiplied by the “average” access charge approved by
10 the Department (Column E) to compute the revenue excess or shortfall (Column
11 F). The miscalculation occurred in the spreadsheet formula in Column F, which
12 understates the revenue excess or shortfall by an order of magnitude (i.e., multiple
13 of ten). Because the revenue excess for 1998 was understated, the Annual
14 Reconciliation Adjustment set forth in Column S similarly understates the excess
15 to be returned to customers.

16 **Q. How did this miscalculation affect the exhibits included in the initial filing in**
17 **this case?**

18 A. The \$49 million excess indicated in Exhibit BEC-1, page 5 of 9 in D.T.E. 99-107,
19 was carried forward in Exhibit BEC-BKR-1, page 1, column K, in the initial filing
20 in this proceeding. The miscalculation for 1998 flows through the reconciliation
21 calculation because the Column H of the exhibit adjusts the transition charge for

1 the prior year's excess or shortfall. Thus, the understated amount of \$49 million
2 for 1998 is included in Column H for 1999.

3 **Q. What is the Company's proposal in this case regarding this miscalculation?**

4 A. Because the miscalculation occurred in a portion of a prior case that was
5 explicitly settled and subject to a final Department order, no adjustment is
6 arguably necessary. Nonetheless, because this miscalculation would unfairly
7 burden customers, the Company voluntarily proposes to correct the error by
8 reconciling 1998 transition revenues using the reconciliation method proposed in
9 this case. This calculation is set forth on Exhibit BEC-BKR-6, attached, which
10 increases the excess for 1998 by \$4.4 million, for a total 1998 overcollection of
11 \$53.3 million. This new amount flows through, with carrying charges, in 1999
12 and 2000 reconciliations set forth in Exhibit BEC-BKR-1 (Supp), page 1.

13 **Q. How does Exhibit BEC-BKR-6 compute the correction proposed by the**
14 **Company?**

15 A. The \$4.4 million adjustment proposed by the Company in Exhibit BEC-BKR-6 is
16 the difference between the transition cost revenues that were incorrectly computed
17 for 1998 (\$346.6 million) and the actual revenues computed using the
18 methodology described in my original testimony (\$351.1 million).

1 **Q. Please explain changes on page 2, Billed and Unbilled Transition Revenues.**

2 A. The changes to billed revenues add actual revenues for the year 2000, taken from
3 the Company's general ledger. The methodology used for the year 2000 is the
4 same as for 1999, which was explained in my original testimony.

5 **Q. Please explain the changes included in page 4, Variable Component.**

6 A. Page 4 of Exhibit BEC-BKR-1 (Supp) updates the calculation by including actual
7 2000 data. Columns I and J incorporate the actual costs and market values for the
8 Company's remaining power contracts. The costs are set forth on Page 8 of
9 Exhibit BEC-BKR-1 (Supp) and represent the amount of strandable cost
10 associated with the Company's power contract obligations. As explained in my
11 initial testimony, since all of this power was used to supply Standard Offer
12 Service, the Company determined a "transfer price" to account for the market cost
13 of this power. These transfer prices are consistent with those utilized in the
14 exhibits showing the cost of Standard Offer Service supply in the supplemental
15 testimony of Rose Ann Pelletier. The transfer prices are multiplied by the
16 volumes set forth on Page 7, adjusted for line losses.

17 **Q. What changes are included in page 4, Column M, Actual Payments in Lieu of**
18 **Property Taxes?**

19 A. The payments in Column M represent the Company's unreimbursed obligation to
20 the Town of Plymouth for property taxes, or "in lieu of taxes", associated with
21 Pilgrim Station following the July, 1999 sale to Entergy Nuclear Generation

1 Company. The updated amount reflects the actual reimbursements by Entergy for
2 2000 as shown in Exhibit BEC-BKR-2 (Supp), Page 13, line 7.

3 **Q. Please explain the changes included on page 4, Column O, Actual Revenue**
4 **Credits and Damages, Costs, or Net Recoveries from Claims.**

5 A. Column O reflects actual revenue credits and/or costs associated with any
6 outstanding claims by or against the Company as shown in Exhibit BEC-BKR-2
7 (Supp). In addition, this column reflects updates to residual value credits
8 associated with the sale of the Company's generating assets. Those changes are
9 addressed below.

10 **Q. What changes are indicated on Exhibit BEC-BKR-1 (Supp), pages 5 and 6?**

11 A. As described in my original testimony, the Company's Restructuring Settlement
12 provides for monetary incentives relating to the reduction in the level of the
13 Transition Charge. The changes on pages 5 and 6 reflect the recalculation of the
14 mitigation incentive based on the updated, actual data for the year 2000.

15 **Q. Please explain the changes included in Exhibit BEC-BKR-1 (Supp), page 7,**
16 **Annual Power Contract Obligations in GWh.**

17 A. Exhibit BEC-BKR-1, page 7 (Supp) is adjusted to reflect the actual data for year
18 2000.

19 **Q. Please explain the changes to Exhibit BEC-BKR-1 (Supp), page 8, Annual**
20 **Power Contract Obligations in Million of Dollars.**

21 A. Exhibit BEC-BKR-1, page 8 (Supp) is adjusted to reflect the actual data for year
22 2000.

1 **Exhibit BEC-BKR-2 (Supp)**

2 **Q. Please describe the changes included in Exhibit BEC-BKR-2 (Supp).**

3 A. The primary function of Exhibit BEC-BKR-2 (Supp) remains as a calculation of a
4 number of adjustments to the Variable Component of the Transition Charge,
5 which are reflected together in Exhibit BEC-BKR-1 (Supp), page 4, Column O,
6 Revenue Credits & Damages, Costs or Net Recoveries from Claims. All of the
7 changes reflected in the supplemental exhibit are summarized on page 1, Lines 43
8 through 52, and are highlighted. The three areas in which changes or updates are
9 reflected relate to the Pilgrim Contract Customer Share of Payments in Lieu of
10 Property Taxes, the Net Proceeds on Sales of Property and Adjustments to the
11 Pilgrim Residual Value Credit. A more detailed breakdown of each of these
12 adjustments is contained on pages 13, 14 and 15 of the supplemental exhibit. It
13 should be noted that pages 14 and 15 are entirely new pages. Other pages in the
14 supplemental exhibit (i.e., pages 2-12) are identical to the initial exhibit and are
15 repeated solely for convenience.

16 **Q. What are the changes set forth in Exhibit BEC-BKR-2 (Supp), page 13,**
17 **Calendar year 2000 Payments in Lieu of Property Taxes?**

18 A. In 2000, the Company was required to pay the Town of Plymouth \$15,187,853 for
19 Payments in Lieu of Property Taxes. The new owner of the Pilgrim facility,
20 Entergy, reimburses the Company for a portion of this obligation. The updated
21 data on page 13 of Exhibit BEC-BKR-2 updates the reimbursement from Entergy
22 for the year 2000. The full difference between Boston Edison's total payment to

1 the Town of Plymouth of \$15,187,853 and the \$14,211,328 in reimbursement
2 from Entergy is reflected in Page 4, Column M of Exhibit BEC-BKR-1 (Supp).
3 The updated amount of \$0.215 million shown on this page reflects the
4 reimbursement by Pilgrim contract customers (Commonwealth Electric and
5 Montaup) of 22 percent of the net amount paid by Boston Edison to the Town of
6 Plymouth in 2000 after reimbursement by Entergy.

7 **Q. Why have you included a new page 14 for Exhibit BEC-BKR-2 (Supp)?**

8 A. Since the effective date of the Act, Boston Edison has sold certain non-
9 generation-related properties that are no longer required for the provision of
10 regulated transmission or distribution service. The Company proposes inclusion
11 of the net proceeds over book value from the sales of these properties in
12 mitigation of its overall transition costs. Identification of the specific properties
13 that were sold and calculation of the net proceeds is contained in Exhibit BEC-
14 BKR-2 (Supp), page 14 and the resulting amount is carried forward to page 1, line
15 47.

16 **Q. Please explain the updates to the Pilgrim Residual Value Credit ("PRVC")**
17 **contained in Exhibit BEC-BKR-2 (Supp), page 15**

18 A. Four updates are proposed, each of which is briefly summarized on Exhibit BEC-
19 BKR-2 (Supp.), page 15. The total of these adjustments is then reflected on page
20 1, line 50.

1 The NEIL Insurance Refund reflects credits received by Entergy during 2000
2 from Nuclear Energy Insurance Limited. Those credits were required to be turned
3 over to Boston Edison pursuant to the Pilgrim sale agreement. Twenty-two
4 percent of the total NEIL credit of \$5.394 million (or \$1.187 million) is applicable
5 to the Pilgrim contract customers and the remainder (\$4.207 million) is credited to
6 the Transition Charge.

7 The Pooled Equipment Inventory Management System Expenses relate to
8 expenses incurred during 2000 relative to a consortium to which Boston Edison
9 had belonged prior to its sale of Pilgrim. This consortium was formed to achieve
10 economies in establishing and maintaining inventories of certain nuclear
11 components. Twenty-two percent of the total expense of \$1.134 million (or
12 \$249,450) was charged to the Pilgrim contract customers, with the remainder,
13 \$884,414, assessed against the PRVC.

14 The Maxey Flats LLC Expenses relate for the Maxey Flats superfund site in
15 Kentucky. This site was a licensed repository of low-level radioactive waste that
16 received waste from Pilgrim and numerous other governmental and private
17 nuclear-related facilities in the 1970s. The year 2000 payment is part of an
18 ongoing clean-up effort at this site pursuant to a multi-party Superfund settlement
19 and represents a continuing Pilgrim obligation that is shared between Boston
20 Edison and the Pilgrim contract customers.

1 The Tax Reserve Adjustment represents an adjustment to the tax reserves
2 associated with the sale of Pilgrim. At the time of the Pilgrim sale, the Company
3 anticipated an \$8.74 million state tax benefit, contingent on having sufficient net
4 income against which to apply the benefit. In anticipation of receiving this tax
5 benefit, the \$8.74 million was credited to customers as part of the PRVC. When
6 the Company filed its actual 1999 Massachusetts Income Taxes in September
7 2000, it determined that it had a net operating loss, largely as a result of the
8 Pilgrim sale. Because of this loss, and the fact that under Massachusetts law such
9 loss cannot be carried forward or back, the state tax savings of \$8.74 million
10 associated with the sale of Pilgrim had to be adjusted to \$3.047 million (which
11 represents a reduction in federal income taxes associated with the additional state
12 taxes paid). The adjustment set forth on page 15 of Exhibit BEC-BKR-2 is
13 required in order to reconcile the actual tax benefits associated with the sale of
14 Pilgrim.

15 **Exhibit BEC-BKR-5 (Supp)**

16 **Q. Please describe the updates contained in Exhibit BEC-BKR-5 (Supp).**

17 **A.** Exhibit BEC-BKR-5 (Supp.) is a six-page exhibit that updates the previously filed
18 Exhibit BEC-BKR-5 with actual data through December 31, 2000. Pages 3-6 of
19 this exhibit, covering the years 1998 and 1999, are identical to the corresponding
20 pages 2-5 in the original exhibit. Page 1 reflects updated actual transmission cost
21 figures through December 31, 2000 and all updated data have been highlighted.

1 Page 2 is a new page that reflects actual 2000 retail transmission revenues, and
2 that is prepared in a manner similar to the corresponding pages for 1998 and
3 1999. Page 1, Column O contains the calculation of the overall retail
4 transmission under-recovery for 2000 of approximately \$24.9 million.

5 I would note that the largest component of this under-recovery reflects the
6 substantial increase in retail congestion management costs during 2000, which
7 had not been anticipated when the retail transmission rate was set for 2000. Since
8 the Company does not propose a mid-year adjustment in the retail transmission
9 component, this adjustment will be reflected in the rate that will be set for 2002.

10 **Q. Does this conclude your testimony?**

11 **A. Yes, it does.**

12 E:\Boston Edison\2000 BECo Reconciliation 00-82\prefiled testimony\Exh-BEC-BKR (Supp).doc

**Boston Edison Company
Transition Charge Calculation for 2001
2000 Update
\$ in Millions**

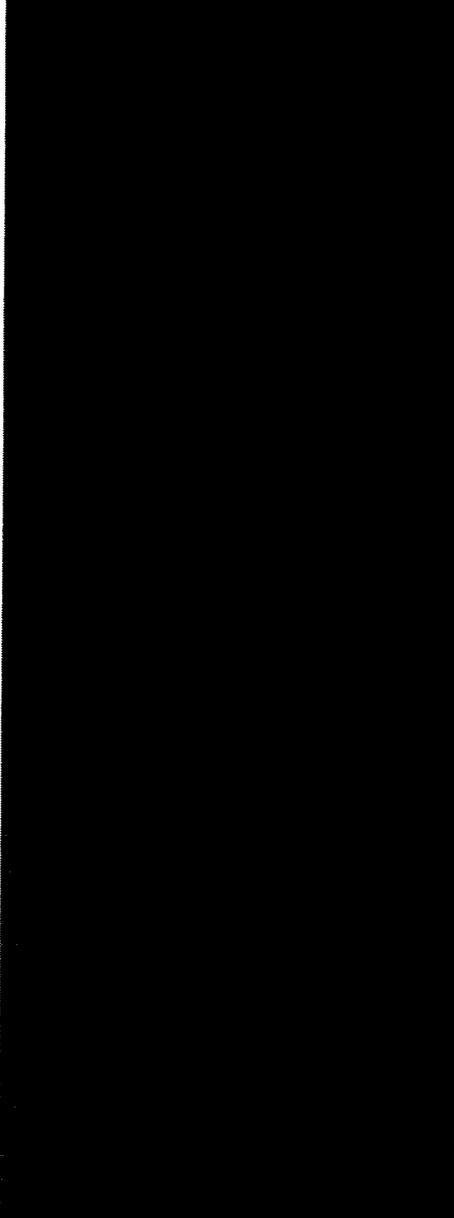
Year	Transition Charge Billed		Revenues for Delivered GWH		Fixed Component	Total Variable Component	Other Component	Prior Year Deferral	Interest on Deferral	Expenses	(Over) Under Collection
	Col. B	Col. C	Col. D	Col. E							
Actual											
1998											
1999	14,050	2,626	368,937	125,052	184,664	-					
				112,624		7,876					
Forecast											
2001	14,681	1,397	205,028	105,186	130,479						
2002	14,975			103,910	134,204						
2003	15,274			98,459	126,781						
2004	15,580			94,434	119,107						
2005	15,891			89,493	185,983						
2006	16,209			84,839	187,941						
2007	16,533			79,942	189,533						
2008	16,864			75,331	184,045						
2009	17,201			70,409	186,509						
2010	17,545	1,200	210,506	15,071	195,436					210,506	
2011	17,896	0,961	172,044	-	172,044					172,044	
2012	18,254	0,563	102,808	-	102,808					102,808	
2013	18,619	0,545	101,491	-	101,491					101,491	
2014	18,992	0,317	60,206	-	60,206					60,206	
2015	19,371	0,353	68,471	-	68,471					68,471	
2016	19,759	0,300	59,280	-	59,280					59,280	

Col. J minus Col. D

Col B: 2000 12 mos actual; Forecast 2001 sales; years beyond 2001 reflect 2% growth
 Col C: 1999 & 2000: Col D / Col B; 2001 reflects actual tariff in effect; 2002 and later: Col J / Col B
 Col D: 1999 & 2000 per Esh BEC-BKR-1, Pg 2; 2001 reflects original D.T.E. 00-82 filing; future years equal to Col J
 Col E: Esh BEC-BKR-1, pg 3, col.F
 Col.F: Esh BEC-BKR-1, Pg 4, Col Q
 Col.G: Esh BEC-BKR-1, Pg 5, Col E
 Col.H: Col. K, prior year
 Col.I: equals Col. H times 10.86% carrying charge
 Col.J: Sum Col E thru Col I
 Col K: 1998 per DTE 98-107

**Boston Edison Company
Reconciliation Adjustment
1999 & 2000 Transition Revenues**

Description	GWH	A/C #	Per Book \$	Total
1999 Transition Billed Revenues:				
Residential Transition	3,811,154	44016	\$ 103,955.3	
Industrial Transition	8,538,815	44243	40,931.9	
Commercial Transition (Including WR rate and Special Contracts)	1,532,101	44250	221,568.8	
Street Light Transition	129,812	44406	3,510.1	
Total Billed Revenues	14,011,882			\$ 369,966.1
1999 Transition Unbilled Revenues:				
Less 1998 Unbilled Revenues	418.3	2,350	\$ (9,830.1)	
Add 1999 Unbilled Revenues	456.0	1,930	8,800.8	
Total Unbilled Revenues	37.7			(1,029.3)
Total 1999 Transition Revenues	14,049,582	2,626		\$ 368,936.9



**Boston Edison Company
Summary of Transition Charge
Securitized Fixed Component - 2000 Update
\$ in Millions**

Line #	Year	Securitized Principal	Amort.	Interest & Expense	Residual Value Credit	Total
Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	(Col. C + Col. D + Col. E)
1	1998		\$ 121	\$ 86	\$ (62)	\$ 146
2	1999	Pre-Securitized	\$ 69	\$ 42	\$ (33)	\$ 78
3	1999	\$ 725				
4	1999	7/29 thru 12/31	\$ 27	\$ 20	-	\$ 47
5	2000		69	43	-	113
6	2001		66	39	-	105
7	2002		69	35	-	104
8	2003		68	30	-	98
9	2004		69	26	-	94
10	2005		68	21	-	89
11	2006		69	16	-	85
12	2007		68	12	-	80
13	2008		69	7	-	75
14	2009		69	2	-	70
15	2010		14	1	-	15
16	Total	Rate Reduction Bond Amortization	\$ 725	\$ 252	\$ -	\$ 977

Note: As a result of Securitization in 1999, amounts will not change through 2010

Boston Edison Company Reconciliation Adjustment Variable Component - 2000 Update (\$ in Millions)

Year	Revenue Adjustments										Variable Cost Adjustments					Revenue Credits & Damages, Costs, or net Recoveries from Claims		Actual PBR for Nuclear Units Remaining after Market Valuation		Actual Total Variable Component
	Col. H(e)	Actual Nuclear NCHO	Actual Nuclear Decomm.	Col. H (b)	Actual Power Total Obligations	Col. I	Actual Power Contracts Market Value	Col. J	Actual Purchased Power Contract Buyouts	Col. K	Actual Above Market Fuel Transp Costs	Col. L	Actual Payments in Lieu of Property Taxes	Col. M	Actual Employee Severance and Retraining Costs	Col. N	Col. O	Col. P	Col. Q	
1998	17,466	-	-	11,020	238,308	-	101,987	-	-	-	-	-	-	-	(9,999)	1,276	4,032	160,117	-	
1999	23,000	-	-	7,257	347,938	-	185,361	-	-	-	-	-	-	-	19,564	(32,257)	4,522	184,664	-	
2000	23,000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
2001	-	-	-	-	441,485	-	321,999	-	-	-	-	-	14,094	-	-	(3,101)	-	130,479	-	
2002	-	-	-	-	398,139	-	274,075	-	-	-	-	-	13,000	-	-	(2,860)	-	134,204	-	
2003	-	-	-	-	359,507	-	242,865	-	-	-	-	-	13,000	-	-	(2,860)	-	126,781	-	
2004	-	-	-	-	381,708	-	272,741	-	-	-	-	-	13,000	-	-	(2,860)	-	119,107	-	
2005	-	-	-	-	300,288	-	124,055	-	-	-	-	-	12,500	-	-	(2,750)	-	185,983	-	
2006	-	-	-	-	304,922	-	125,951	-	-	-	-	-	11,500	-	-	(2,530)	-	187,941	-	
2007	-	-	-	-	305,779	-	120,926	-	-	-	-	-	6,000	-	-	(1,320)	-	189,533	-	
2008	-	-	-	-	307,188	-	123,923	-	-	-	-	-	1,000	-	-	(0,220)	-	184,045	-	
2009	-	-	-	-	312,981	-	127,252	-	-	-	-	-	1,000	-	-	(0,220)	-	186,509	-	
2010	-	-	-	-	326,555	-	131,899	-	-	-	-	-	1,000	-	-	(0,220)	-	195,436	-	
2011	-	-	-	-	273,098	-	101,833	-	-	-	-	-	1,000	-	-	(0,220)	-	172,044	-	
2012	-	-	-	-	169,987	-	67,569	-	-	-	-	-	0,500	-	-	(0,110)	-	102,908	-	
2013	-	-	-	-	170,844	-	69,353	-	-	-	-	-	-	-	-	-	-	101,491	-	
2014	-	-	-	-	108,623	-	48,417	-	-	-	-	-	-	-	-	-	-	60,206	-	
2015	-	-	-	-	118,075	-	49,603	-	-	-	-	-	-	-	-	-	-	68,471	-	
2016	-	-	-	-	97,854	-	38,574	-	-	-	-	-	-	-	-	-	-	59,280	-	
2017	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	

Legend:

- Col. H(e) 1998 per D.T.E. 98-111 Order dated 10/19/98, page 28; 1999 and 2000 per D.T.E. 96-23 Settlement
- Col. H (b) 1998 per D.T.E. 96-111 Order dated 10/19/99, page 28; 1999 per books, accounts 40305 & 40307; zero for future years
- Col. I Exh BEC-BKR-1, Pg 8, Col O
- Col. J 1999 - 2004 = BEC-BKR-1, Pg 7, Col M less 6.86% line loss times transfer price; future years unchanged from DTE-99-107
- Col. M 2000 reflects net payment made to Town of Plymouth; future years per tax agreement with Town of Plymouth approved in DTE 98-53
- Col. N 1998 per DTE 99-107; 1999 per Exh. BEC-BKR-3
- Col. O 1998 per DTE 99-107 RR-DTE-9; 1999 and 2000 per Exh BEC-2; future years 22% of Col M
- Col. P Exh. BEC-BKR-4
- Col. Q Col. H(e) + Col. H(b) + Col. I + Col. J + Col. K + Col. L + Col. M + Col. N + Col. O + Col. P

Boston Edison Company Other Variable Costs 2000 Update

Year	Adjustment				Total
	Deferral of Transition Charge Date	for Actual Generation Related Transmission	Transition Charge Mitigation Incentive		
Col. A	Col. B	Col. C	Col. D	Col. E	
1998	-	0.901	-	0.901	
1999	-	-	-	-	
2000	-	-	-	-	
2001	-	-	-	-	
2002	-	-	-	-	
2003	-	-	-	-	
2004	-	-	-	-	
2005	-	-	-	-	
2006	-	-	-	-	
2007	-	-	-	-	
2008	-	-	-	-	
2009	-	-	-	-	
2010	-	-	-	-	
2011	-	-	-	-	
2012	-	-	-	-	
2013	-	-	-	-	
2014	-	-	-	-	
2015	-	-	-	-	
2016	-	-	-	-	

Legend:

- Col. B Per DTE 99-107, Exh BEC-1, Pg 6
- Col. C Per DTE 99-107, Exh BEC-1, Pg 6
- Col. D Exh BEC-BKR-1, Pg 6
- Col. E Col. B + Col. C + Col. D

Boston Edison Company Transition Charge - 2000 Update Transition Charge Mitigation Incentive Mechanism

Line #	Year	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F
		Base Transition Charge (cents/kWh)	Cumulative Bonus Allowed	Nominal Annual Incremental Bonus Required	Cumulative Bonus Allowed	Nominal Annual Impact on Transition Charge	Impact on Transition Charge
1	1998	3.08	3.08	-	-	-	-
2	1999	2.63	2.86	-	-	-	-
3	2000						
4	2001						
5	2002						
6	2003						
7	2004						
8	2005						
9	2006						
10	2007						
11	2008						
12	2009						
13							

Legend:
 Col. B per 1998 Transition Charge True-up
 Col. C Cumulative average of current & prior years shown in Col. B
 Col. D For any given year based upon cumulative average transition charge, interpolate bonus from the table below:
 Col. E (Col. D current year - Col. D prior year) * (1 + WACC AT) ^ n, where n = number of years since 1998 +1, and WACC AT is the weighted cost of capital after-tax equal to 6.61%
 Col. F Col. E / GWH sales shown on Sch 1, Page 1, Col. B current year

Assumptions:
 1998 \$ NPV Cumulative Bonus/(Penalty)

Rolling Average Access Charge	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
1.00 \$	21	38	52	63	72	80	85	90	93	96	97	98
1.20	20	36	49	60	68	76	81	86	89	91	92	93
1.40	19	34	47	57	65	72	77	81	84	86	88	88
1.60	18	32	44	53	61	68	73	77	79	81	83	83
1.80	17	31	41	50	58	64	68	72	75	77	78	78
2.00	16	29	39	47	54	60	64	68	70	72	73	74
2.20	14	25	34	41	47	52	56	59	61	62	63	64
2.40	12	21	29	35	40	44	47	50	51	53	54	54
2.60	10	17	23	28	33	36	39	41	42	43	44	44
2.80	8	13	18	22	25	28	30	32	33	34	34	34
3.00	5	10	13	16	18	20	22	23	24	24	25	25
3.20	3	6	8	10	11	12	13	14	14	15	15	15
3.40	1	2	3	3	4	4	4	5	5	5	5	5
3.50	0	0	0	0	0	0	0	0	0	0	0	0

**Boston Edison Company
Summary of Transition Charge - 2000 Update
Annual Obligations in GWH**

Line #	Year	Conn Yankee		Canal 1		Ocean State 1		Ocean State 2		NEA 1		NEA 2		L'Energia		Mass Power		MBTA Jet 1		MBTA Jet 2		Pilgrim/ Energy		Total Purchases			
		Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K	Col. L	Col. M	Col. N	Col. O	Col. P	Col. Q	Col. R	Col. S	Col. T	Col. U	Col. V	Col. W	Col. X	Col. Y	Col. Z
1	1998	Share of Unit	9.5%	25%	23.5%	23.5%	395	388	914	569	733	379	653	1	2	100%	78%	3,930									
2	1999						362	372	1,150	733	179	796	3	3	100%		1,983	6,420									
4	2001 **						423	424	1,167	726	794	2	3	3	3,891	8,068											
5	2002						554	555	1,166	726	707	1	1	1	3,296	7,006											
6	2003						533	534	1,167	726	755	2	2	2	1,831	5,548											
7	2004						556	557	1,170	728	669	1	1	1	2,060	5,742											
8	2005						533	545	1,167	726	732	1	1	1	175	3,879											
9	2006						554	556	1,166	725	630	1	1	1	197	3,828											
10	2007						533	534	1,166	725	644	1	1	1		3,602											
11	2008						556	557	1,170	728	543	1	1	0		3,555											
12	2009						556	557	1,170	728	543	1	1			3,555											
13	2010						556	557	1,170	728	543	1	1			3,555											
14	2011						418	418	1,170	546	543	1	1			2,678											
15	2012								1,170	543	543	1	1			1,714											
16	2013								1,170	543	543	1	1			1,714											
17	2014								1,170	543	543	1	1			1,170											
18	2015								1,170	543	543	1	1			1,170											
19	2016								1,170	878	878	1	1			1,170											
20	2017																										

Termination Dates 6/29/2007 10/31/2001 12/31/2010 9/30/2011 9/14/2016 9/14/2011 12/31/2013 12/31/2005 12/31/2006

* 2000 represents 12 months actual
** 2001 per updated forecast; 2002 forward per D.T.E. 99-107

**Boston Edison Company
Power Contract Obligations - 2000 Update
Annual Obligations in Millions of Dollars
(Includes both Energy and Capacity costs)**

Line #	Col. A	Conn Yankee		Canal 1		Ocean State 1		Ocean State 2		NEA (A)		NEA (B)		L'Energia		Mass Power		MBTA Jet 1		MBTA Jet 2		Hydro Quebec 1&2		Mass Yankee		Pilgrim		Total Col. O
		Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K	Col. L	Col. M	Col. N	Col. O	Col. P	Col. Q	Col. R	Col. S	Col. T	Col. U	Col. V	Col. W	Col. X	Col. Y	Col. Z		
1	Share of Unit	9.5%	25%	23.5%	23.5%	46.6%	29%	73.0%	44.3%	100.0%	100.0%	100.0%	100.0%	11.2%	9.5%	9.5%	4	4	4	4	4	4	4	4	4	4	4	246
2	1998	5	18	18	19	57	36	26	52	13	1	1	1	0	9	5	5	5	5	5	5	5	5	5	5	5	69	348
3	1999	5	28	19	19	75	52	13	52	13	1	1	1	10	5	5	5	5	5	5	5	5	5	5	5	5	69	348
4	2001 **	6	34	26	27	76	63	-	62	1	1	1	1	9	-	-	-	-	-	-	-	-	-	-	-	-	137	441
5	2002	6	-	26	25	76	67	-	58	2	2	2	2	10	-	-	-	-	-	-	-	-	-	-	-	-	128	398
6	2003	6	-	23	27	76	72	-	61	2	2	2	2	9	-	-	-	-	-	-	-	-	-	-	-	-	80	360
7	2004	6	-	24	26	76	78	-	61	2	2	2	2	9	-	-	-	-	-	-	-	-	-	-	-	-	97	382
8	2005	6	-	24	26	76	84	-	65	2	2	2	2	8	-	-	-	-	-	-	-	-	-	-	-	-	7	300
9	2006	6	-	24	26	76	90	-	65	2	2	2	2	8	-	-	-	-	-	-	-	-	-	-	-	-	8	305
10	2007	6	-	24	25	76	97	-	68	2	2	2	2	8	-	-	-	-	-	-	-	-	-	-	-	-	8	306
11	2008	-	-	24	26	76	104	-	67	2	2	2	2	7	-	-	-	-	-	-	-	-	-	-	-	-	3	307
12	2009	-	-	24	26	78	112	-	66	2	2	2	2	7	-	-	-	-	-	-	-	-	-	-	-	-	3	313
13	2010	-	-	24	26	85	120	-	65	2	2	2	2	7	-	-	-	-	-	-	-	-	-	-	-	-	7	327
14	2011	-	-	-	19	86	97	-	64	2	2	2	2	6	-	-	-	-	-	-	-	-	-	-	-	-	6	273
15	2012	-	-	-	-	100	-	-	64	2	2	2	2	6	-	-	-	-	-	-	-	-	-	-	-	-	6	170
16	2013	-	-	-	-	102	-	-	63	2	2	2	2	5	-	-	-	-	-	-	-	-	-	-	-	-	5	171
17	2014	-	-	-	-	104	-	-	-	2	2	2	2	5	-	-	-	-	-	-	-	-	-	-	-	-	5	109
18	2015	-	-	-	-	113	-	-	-	2	2	2	2	5	-	-	-	-	-	-	-	-	-	-	-	-	5	118
19	2016	-	-	-	-	94	-	-	-	2	2	2	2	4	-	-	-	-	-	-	-	-	-	-	-	-	4	98

* 2000 represents 12 months actual

** 2001 per updated forecast; 2002 forward per DTE 99-107 except for Conn Yankee which has been reduced to reflect permanent shutdown

Boston Edison Company
Revenue Credits & Damages, Costs, or net Recoveries from Claims
\$ in Millions

Line #	Description	D.T.E. 99-107 Settlement	D.T.E. 00-82 Filing	Change	Reference
1	I. PRVC				
2	Pilgrim Residual Value Credit	\$ 239,968	\$ 240,088	\$ 0.120	Settlement Exhibit BEC-4 Page 2 of 12
3	L'Energia Credit	65,873	65,873	-	Filed Exhibit BEC-4 Pages 9 and 10 of 12
4		\$ 305,840	\$ 305,961	\$ 0.120	Line 2 + Line 3
5	Amount used to calculate the Securitized amount	299,686	299,686	-	7/30/99 Filing Exhibit BEC-1 Page 7 of 12
6	Differential to be recovered through the Variable Component	\$ 6,154	\$ 6,274	\$ 0.120	Line 4 - Line 5
7	Additional Amount to be recovered	0.166	0.085	(0.081)	Per D.T.E. 99-107, IR-DTE-1-53
8	Pilgrim Municipal Contribution	\$ 6,320	\$ 6,359	\$ 0.039	Line 6 + Line 7
9	(Subtotal: PRVC Adjustments)	(1,433)	(26,431)	(24,998)	Actual Flowback Amount
10		\$ 4,887	\$ (20,072)	\$ (24,959)	Line 8 + Line 9
11					
12	II. RVC Adjustments				
13	FAS 87 RVC Adjustment	\$ (8,192)	\$ (8,192)	\$ -	As filed in D.T.E. 99-107, Etn. BEC-3
14	Fossil Lost Market Revenue (FRVC) Adjustment	\$ (0,271)	\$ (0,271)	\$ -	As filed in D.T.E. 99-107, Etn. BEC-3
15	Post 12/31/95 Fossil Additions Accumulated Depreciation	\$ (0,300)	\$ (0,300)	\$ -	As filed in D.T.E. 99-107, Etn. BEC-3
16	Total RVC Adjustments	\$ (8,762)	\$ (8,762)	\$ -	Line 12 + Line 13 + Line 14
17					
18	III. Generating Unit Performance Program Adjustment				
19	Amount of Refund	\$ -	\$ (2,500)	\$ (2,500)	Per D.T.E. 99-1A-1, et al
20					
21					
22	IV. Final Fuel Charge Reconciliation				
23	Actual Amount Refunded	\$ -	\$ 44,664	\$ 44,664	
24	Amount to be Refunded	-	43,887	43,887	D.T.E. 99-13A
25	Total Final Fuel Charge Reconciliation	\$ -	\$ 0,777	\$ 0,777	Line 22 - Line 23
26					
27	V. Distribution Revenue Losses Due to Rate Design Constraint				
28	Total Distribution Revenue Loss Adjustment	\$ -	\$ 0,685	\$ 0,685	Per BEC Compliance Filing in 99-107 1/5/2000
29					
30					
31	VI. Pilgrim Contract Customer Share of NCI0				
32	1999 amount	\$ -	\$ (2,384)	\$ (2,384)	Per D.T.E. 99-107, IR-DTE-1-17
33					
34	1999 Total Revenue Credits & Damages, Costs, or net Recoveries from Claims	\$ (3,875)	\$ (32,257)	\$ (28,382)	Lines 10 + 16 + 19 + 24 + 29 + 32
35					
36					
37	VII. Distribution Revenue Losses Due to Rate Design Constraint				
38	2000 Distribution Revenue Loss Adjustment	\$ -	\$ 0,219	\$ 0,219	Per BEC Compliance Filing in 99-107 1/5/2000
39					
40	VIII. Pilgrim Contract Customer Share of NCI0				
41	2000 amount	\$ -	\$ (5,060)	\$ (5,060)	Per D.T.E. 99-107, IR-DTE-1-17
42					
43					
44					
45					
46					
47					
48					
49					
50					
51					
52					

Credit for Contract Purchaser Share Per Pg 13

Credit per Page 14

Adjustment per Page 15

Lines 38 + 41 + 44 + 47 + 50

Boston Edison Company
Pilgrim Residual Value Credit (PRVC) Calculation
\$ in Millions

Line #	D.T.E. 99-107 Settlement	D.T.E. 00-82 Filing	Change	P&S Reference
1	\$ 80.0	\$ 80.0	-	2.5
2				
3	\$ 20,754	\$ 20,754	-	2.6 (a) (i)
4	(20,053)	(20,053)	-	2.6 (a) (ii)
5	76,069	76,069	-	2.6 (a) (iii)
6	(67,935)	(67,935)	-	2.6 (a) (iv)
7	-	-	-	2.6 (a) (v)
8	(0.163)	(0.163)	-	5.16
9	(0.349)	(0.349)	-	2.6 (a) (vi)
10	-	-	-	2.6 (a) (vii); Schedule 2.1(m) page 314
11	(4.941)	(4.941)	-	2.8
12	0.743	0.743	-	5.21
13	(2.547)	(2.547)	-	Sum of Lines 3 thru 14
14	(427.879)	(427.879)	-	Line 1 + Line 15
15	\$ (426.302)	\$ (426.302)	-	
16	\$ (346.302)	\$ (346.302)	-	
17				
18				
19	\$ (14.817)	\$ (14.817)	-	
20	(20.754)	(20.754)	-	
21	18,693	18,693	-	Per DPU 96-23 Settlement
22	(76.069)	(76.069)	-	
23	27,484	27,484	-	Per DPU 96-23 Settlement
24	(0.743)	(0.743)	-	Telephone Switch & Vehicles Leases
25	(49,770)	(49,770)	-	Page 7, Line 16
26	(14,218)	(14,380)	(0.162)	Page 8 (updated per D.T.E. 99-107, RR-DTE-12)
27	\$ (130.195)	\$ (130.357)	\$ (0.162)	Sum of Lines 19 thru 25
28	\$ (476.497)	\$ (476.659)	\$ (0.162)	Line 16 + Line 26
29				
30	\$ (353.868)	\$ (354.008)	\$ (0.120)	Line 28 * (1 - 25.73133%)
31	157,444	157,444	-	Market Value at 6/29/99
32	\$ (196.444)	\$ (196.564)	\$ (0.120)	Line 30 + Line 31
33				
34				
35	\$ (113.633)	\$ (113.633)	-	Page 3 of 12, Line 34
36	(107.131)	(107.131)	-	Page 4 of 12, Line 34
37	(7.967)	(7.967)	-	Page 5 of 12, Line 32
38	(35.557)	(35.557)	-	Page 6 of 12, Line 32
39	\$ (264.288)	\$ (264.288)	-	Sum of Lines 35 thru 38
40				
41	\$ 113.633	\$ 113.633	-	Line 35
42	107.131	107.131	-	Line 36
43	-	-	-	to be Revenue Credited
44	-	-	-	to be Revenue Credited
45	\$ 220,764	\$ 220,764	-	Sum of Lines 42 thru 45
46	\$ (239.968)	\$ (240.088)	\$ (0.120)	Line 32 + Line 39 + Line 46

Boston Edison Company
Pilgrim Residual Value Credit (PRVC) Calculation
\$ in Millions
EUA

Line #	11.00%	As filed in DTE 99-107	Updates during Hearings	DTE 99-107 Settlement	Change
1	Depreciable Investment (A)	\$ 1,247.800	\$ 1,242.600	\$ 1,242.600	\$ -
2	Non-depreciable Investment	\$ 5.170	\$ 5.170	\$ 5.170	\$ -
3	Gross Plant Investment	\$ 1,252.970	\$ 1,247.770	\$ 1,247.770	\$ -
4	Less Depreciation Reserve	\$ (628.500)	\$ (628.500)	\$ (628.500)	\$ -
5	Less Deferred Taxes				
6	Net Plant Investment	\$ 624.470	\$ 619.270	\$ 619.270	\$ -
7	Working Capital on O&M				
8	Prepayments	\$ (2.547)	\$ (2.547)	\$ (2.547)	\$ (0.000)
9	Materials and Supplies	\$ 18.928	\$ 18.928	\$ 18.928	\$ -
10	Nuclear Fuel Inventory	\$ 76.069	\$ 76.069	\$ 76.069	\$ 0.000
11	RFO #12	\$ 48.597	\$ 63.520	\$ 63.520	\$ -
13	DTE 99-107 Settlement Amount	\$ -	\$ -	\$ (13.750)	\$ (13.750)
14	Deferred Charges	\$ 4.200	\$ 4.200	\$ 4.200	\$ -
15	Total Investment Base	\$ 769.716	\$ 779.439	\$ 765.689	\$ (13.750)
16	Construction Work in Progress				
17	Asset Balance before regulatory assets	\$ 769.716	\$ 779.439	\$ 765.689	\$ (13.750)
18					
19	Pilgrim Contract Customer Related Regulatory Asset Balances				
20	Pilgrim Related FAS 106 Transition Obligation	\$ 27.600	\$ 27.600	\$ 27.600	\$ -
21	Pilgrim Related Unrecognized FAS 87 Pension Obligation @ 12/31/97	\$ 27.500	\$ 27.500	\$ 27.500	\$ -
22	Low Level Waste Liability	\$ (2.126)	\$ (2.126)	\$ (2.126)	\$ -
23	National Energy Policy Act (NEPA)	\$ 10.600	\$ 10.600	\$ 10.600	\$ -
24	Total	\$ 833.290	\$ 843.013	\$ 829.263	\$ (13.750)
25	EUA 11% Share	\$ 91.662	\$ 92.731	\$ 91.219	\$ (1.513)
26	Less: Contract Settlement Adj	\$ (3.500)	\$ (3.500)	\$ (3.500)	\$ -
27	Total EUA Payment	\$ 88.162	\$ 89.231	\$ 87.719	\$ (1.513)
28					
29	Decommissioning Fund amount @ Closing	\$ 427.879	\$ 427.879	\$ 427.879	\$ -
30	EUA 11% Share	\$ 47.067	\$ 47.067	\$ 47.067	\$ -
31	EUA Contribution current - Market Value @ 6/29/99 + (June 30, 1999 + July 12 & 27, 1999 Con	\$ (21.152)	\$ (21.152)	\$ (21.152)	\$ -
32	Decommissioning Balance Required @ Closing	\$ 25.914	\$ 25.914	\$ 25.914	\$ -
33					
34	Total Required Payment	\$ 114.076	\$ 115.146	\$ 113.633	\$ (1.513)

(A) Depreciable Investment decreased in Update and Settlement columns due to CWIP capital additions of \$5.2 million included in Line 11 - RFO #12 cost

**Boston Edison Company
Pilgrim Residual Value Credit (PRVC) Calculation
\$ in Millions
Commonwealth Electric**

Line #	11.00%	As filed in DTE 99-107	Updates during Hearings	DTE 99-107 Settlement	Change
1	Depreciable Investment (A)	\$ 1,247.800	\$ 1,242.600	\$ 1,242.600	\$ -
2	Non-depreciable Investment	\$ 5.170	\$ 5.170	\$ 5.170	\$ -
3	Gross Plant Investment	\$ 1,252.970	\$ 1,247.770	\$ 1,247.770	\$ -
4	Less Depreciation Reserve	\$ (676.500)	\$ (676.500)	\$ (676.500)	\$ -
5	Less Deferred Taxes				
6	Net Plant Investment	\$ 576.470	\$ 571.270	\$ 571.270	\$ -
7	Working Capital on O&M				
8	Prepayments	\$ (2.547)	\$ (2.547)	\$ (2.547)	\$ (0.000)
9	Materials and Supplies	\$ 18.928	\$ 18.928	\$ 18.928	\$ -
10	Nuclear Fuel Inventory	\$ 76.069	\$ 76.069	\$ 76.069	\$ 0.000
11	RFO #12	\$ 48.597	\$ 63.520	\$ 63.520	\$ -
13	DTE 99-107 Settlement Amount	\$ -	\$ -	\$ (13.750)	\$ (13.750)
14	Deferred Charges	\$ 4.200	\$ 4.200	\$ 4.200	\$ -
15	Total Investment Base	\$ 721.716	\$ 731.439	\$ 717.689	\$ (13.750)
16	Construction Work in Progress				
17	Asset Balance before regulatory assets	\$ 721.716	\$ 731.439	\$ 717.689	\$ (13.750)
18					
19	Pilgrim Contract Customer Related Regulatory Asset Balances				
20	Pilgrim Related FAS 106 Transition Obligation	\$ 27.600	\$ 27.600	\$ 27.600	\$ -
21	Pilgrim Related Unrecognized FAS 87 Pension Obligation @ 12/31/97	\$ 27.500	\$ 27.500	\$ 27.500	\$ -
22	Low Level Waste Liability	\$ (2.126)	\$ (2.126)	\$ (2.126)	\$ -
23	National Energy Policy Act (NEPA)	\$ 10.600	\$ 10.600	\$ 10.600	\$ -
24	Total	\$ 785.290	\$ 795.013	\$ 781.263	\$ (13.750)
25	ComElec 11% Share	\$ 86.382	\$ 87.451	\$ 85.939	\$ (1.513)
26	Less: Contract Settlement Adj	\$ (3.500)	\$ (3.500)	\$ (3.500)	\$ -
27	Total ComElec Payment	\$ 82.882	\$ 83.951	\$ 82.439	\$ (1.513)
28					
29	Decommissioning Fund amount @ Closing	\$ 427.879	\$ 427.879	\$ 427.879	\$ 0.000
30	11% Share	\$ 47.067	\$ 47.067	\$ 47.067	\$ 0.000
31	Contribution current - Market Value at 6/29/99	\$ (22.375)	\$ (22.375)	\$ (22.375)	\$ -
32	Decommissioning Balance Required @ Closing	\$ 24.692	\$ 24.692	\$ 24.692	\$ 0.000
33					
34	Total Required Payment	\$ 107.574	\$ 108.644	\$ 107.131	\$ (1.512)

(A) Depreciable Investment decreased in Update and Settlement columns due to capital additions of \$5.2 million included in Line 11 - RFO #12 cost

Boston Edison Company
Pilgrim Residual Value Credit (PRVC) Calculation
\$ in Millions
Reading Municipal Light Department

Line #		0.74627%	As filed in DTE 99-107	Updates during Hearings	DTE 99-107 Settlement	Change
1	Depreciable Investment (A)	\$	1,247,800	1,242,600	\$ 1,242,600	\$ -
2	Non-depreciable Investment	\$	5,170	5,170	\$ 5,170	\$ -
3	Gross Plant Investment	\$	1,252,970	1,247,770	\$ 1,247,770	\$ -
4	Less Depreciation Reserve	\$	(616,200)	(616,200)	\$ (616,200)	\$ -
5	Less Deferred Taxes	\$				
6	Net Plant Investment	\$	636,770	631,570	\$ 631,570	\$ -
7	Working Capital on O&M					
8	Prepayments	\$	(2,547)	(2,547)	\$ (2,547)	\$ (0,000)
9	Materials and Supplies	\$	20,550	20,550	\$ 20,550	\$ -
10	Nuclear Fuel Inventory	\$	76,069	76,069	\$ 76,069	\$ 0,000
11	RFO #12	\$	48,597	63,520	\$ 63,520	\$ -
13	DTE 99-107 Settlement Amount	\$	-	-	\$ (13,750)	\$(13,750)
14	Deferred Charges	\$	4,200	4,200	\$ 4,200	\$ -
15	Total Investment Base	\$	783,639	793,362	\$ 779,612	\$(13,750)
16	Construction Work in Progress					
17	Asset Balance before regulatory assets	\$	783,639	793,362	\$ 779,612	\$(13,750)
18						
19	Pilgrim Contract Customer Related Regulatory Asset Balances					
20	Pilgrim Related FAS 106 Transition Obligation	\$	27,600	27,600	\$ 27,600	\$ -
21	Pilgrim Related Unrecognized FAS 87 Pension Obligation @ 12/31/97	\$	27,500	27,500	\$ 27,500	\$ -
22	Low Level Waste Liability	\$	(2,126)	(2,126)	\$ (2,126)	\$ -
23	National Energy Policy Act (NEPA)	\$	10,600	10,600	\$ 10,600	\$ -
24	Total	\$	847,213	856,936	\$ 843,186	\$(13,750)
25	Reading 0.74627% Share	\$	6,322	6,395	\$ 6,292	\$ (0,103)
26						
27	Decommissioning	\$	427,879	427,879	\$ 427,879	\$ 0,000
28	0.74627% Share	\$	3,193	3,193	\$ 3,193	\$ 0,000
29	Contribution current	\$	(1,519)	(1,519)	\$ (1,519)	\$ -
30	Balance Required	\$	1,674	1,674	\$ 1,674	\$ 0,000
31						
32	Total Required Payment	\$	7,997	8,069	\$ 7,967	\$ (0,103)

(A) Depreciable Investment decreased in Update and Settlement columns due to capital additions of \$5.2 million included in Line 11 - RFO #12 cost

Boston Edison Company
Pilgrim Residual Value Credit (PRVC) Calculation
\$ in Millions
Pilgrim Contract Other Municipal Customers

Line #	2.98506%	As filed in DTE 99-107	Updates during Hearings	DTE 99-107 Settlement	Change
1	Depreciable Investment (A)	\$ 1,247.800	\$ 1,242.600	\$ 1,242.600	\$ -
2	Non-depreciable Investment	\$ 5.170	\$ 5.170	\$ 5.170	\$ -
3	Gross Plant Investment	\$ 1,252.970	\$ 1,247.770	\$ 1,247.770	\$ -
4	Less Depreciation Reserve	\$ (615.600)	\$ (615.600)	\$ (615.600)	\$ -
5	Less Deferred Taxes				
6	Net Plant Investment	\$ 637.370	\$ 632.170	\$ 632.170	\$ -
7	Working Capital on O&M				
8	Prepayments	\$ (2.547)	\$ (2.547)	\$ (2.547)	\$ (0.000)
9	Materials and Supplies	\$ 30.501	\$ 30.501	\$ 30.501	\$ -
10	Nuclear Fuel Inventory	\$ 76.069	\$ 76.069	\$ 76.069	\$ 0.000
11	RFO #12	\$ 48.597	\$ 63.520	\$ 63.520	\$ -
13	DTE 99-107 Settlement Amount	\$ -	\$ -	\$ (13.750)	\$ (13.750)
14	Deferred Charges	\$ 4.200	\$ 4.200	\$ 4.200	\$ -
15	Total Investment Base	\$ 794.190	\$ 803.913	\$ 790.163	\$ (13.750)
16	Construction Work in Progress				
17	Asset Balance before regulatory assets	\$ 794.190	\$ 803.913	\$ 790.163	\$ (13.750)
18					
19	Pilgrim Contract Customer Related Regulatory Asset Balances				
20	Pilgrim Related FAS 106 Transition Obligation	\$ 27.600	\$ 27.600	\$ 27.600	\$ -
21	Pilgrim Related Unrecognized FAS 87 Pension Obligation @ 12/31/97	\$ 27.500	\$ 27.500	\$ 27.500	\$ -
22	Low Level Waste Liability	\$ (2.126)	\$ (2.126)	\$ (2.126)	\$ -
23	National Energy Policy Act (NEPA)	\$ 10.600	\$ 10.600	\$ 10.600	\$ -
24	Total	\$ 857.764	\$ 867.487	\$ 853.737	\$ (13.750)
25	Other Munis 2.98506% Share	\$ 25.605	\$ 25.895	\$ 25.485	\$ (0.410)
26					
27	Decommissioning	\$ 427.879	\$ 427.879	\$ 427.879	\$ 0.000
28	2.98506% Share	\$ 12.772	\$ 12.772	\$ 12.772	\$ 0.000
29	Contribution current	\$ (2.700)	\$ (2.700)	\$ (2.700)	\$ -
30	Balance Required	\$ 10.072	\$ 10.072	\$ 10.072	\$ 0.000
31					
32	Total Required Payment	\$ 35.677	\$ 35.967	\$ 35.557	\$ (0.410)

(A) Depreciable Investment decreased in Update and Settlement columns due to capital additions of \$5.2 million included in Line 11 - RFO #12 cost

Boston Edison Company
Pilgrim Residual Value Credit (PRVC) Calculation
RFO #12 Outage Cost
\$ in Millions

Line #	Description	As Filed DTE 99-107 Amount	Updates during Hearings	Settlement Amount
1	RFO #12 Outage Cost	\$ 40,000	\$ 42,700	\$ 42,700
2	Cost of RFO #12 Outage Extension	\$ 8,597	\$ 5,897	\$ 5,897
3				
4	NU Transformer Insurance	\$ 4,100	\$ 4,100	\$ 4,100
5	Cost of Replacement Transformer	\$ 0,359	\$ -	\$ -
6	Cost of Refurbishment to Millstone 1 Transformer	\$ 4,244	\$ -	\$ -
7	Cost estimate of New Replacement Transformer from ABB	\$ -	\$ 4,260	\$ 4,260
8	Cost Estimate of Refurbishment/Modification of existing Millstone 1 Transformer	\$ -	\$ 1,620	\$ 1,620
9	Net Estimated Cost of Rewind of damaged Pilgrim Main Transformer	\$ -	\$ 0,117	\$ 0,117
10	Subtotal: Cost of Pilgrim Main Transformer Replacement	\$ 8,703	\$ 10,097	\$ 10,097
11				
12	RFO #12 Capital Additions	\$ 4,176	\$ 5,176	\$ 5,176
13	RFO #12 Outage Amortization 7/6/99 to 7/13/99	\$ (0,349)	\$ (0,349)	\$ (0,349)
14	Settlement Amount	\$ -	\$ -	\$ (13,750)
15				
16	Total RFO #12 Outage Costs (Line 1 + Line 2 + Line 10 + Line 12 + Line 13 + Line 14)	\$ 61,126	\$ 63,520	\$ 49,770
(A)	RFO # 12 Deferral - Operations	\$ 524040		
	RFO # 12 Deferral - Maintenance	\$ 532030		
	RFO #12 Outage Cost per Book	\$ 48,597		
(B)	Cost Estimate of Refurbishment/Rewind of damaged Pilgrim Main Transformer @ Ohio Transformer	\$	\$ 3,917	
	Less: Insurance Coverage Estimate for damaged Pilgrim Main Transformer		(3,800)	
	Net Estimated Cost of Rewind of damaged Pilgrim Main Transformer	\$	\$ 0,117	

Boston Edison Company
Final Transaction Costs related to Pilgrim Divestiture at 12/31/99

VENDOR (INVOICE)	P.O. #	D.T.E. 99-107 Exh. BEC-4 Page 8	Updated per D.T.E. 99-107 RR-DTE-12	Change
Bingham, Dana & Gould	V#15552	\$ 5,039	\$ 5,039	\$ -
Bristol Group	V#30479	11,458	11,458	-
Bruder & Gentile	V#08578	524,316	524,316	-
Carlson Survey Company	V#29507	22,592	24,592	2,000
Compucom Systems	LSP6387	30,960	30,960	-
Covington & Burlington	V#31345	5,689	5,689	-
Delaney & Muncey	V#09057	49,116	66,774	17,658
Dictronics	LSP005804	3,140	3,140	-
Duke Engineering Services	LSP10887	66,987	66,987	-
ENSR Engineering	LSP010504	9,639	9,639	-
Federal Communications Commission	V#04479	3,015	3,015	-
Fedorsky	LSP006630	712	712	-
General Electric		8,100,000	8,100,000	-
Glenn Dawson	LSP005891	15,235	15,235	-
Global Supply	LSP011395	15,000	15,000	-
Jones, Fritz & Sheehan	V#31179	5,355	7,049	1,694
Keller & Heckman	V#31214	2,400	9,955	7,555
Merrill Corp	V#27227	30,507	30,507	-
Miller & Chevalier	V#30954	667,207	714,501	47,295
NRC	V#05622	92,380	92,380	-
Northridge Group	V#27429	15,579	15,579	-
Nuclear Energy Serv	LSP8879	12,094	12,094	-
Paralegal Resources	V#29488	45,342	45,342	-
PricewaterhouseCoopers*	V#30725	67,864	67,864	-
Randolph, Sheila	V#30694	17,530	17,530	-
Reed Consulting*	21467-GH	1,740,451	1,740,451	-
Ropes & Gray	V#10798	1,389,496	1,400,111	10,615
Semerjian, Evan Y, PC	V#30863	19,070	19,070	-
Shaw Pittman, Potts	V#10910	162,673	162,673	-
Sodexo	LSP5372	4,159	4,185	26
Stone & Webster	V#02461	1,510	1,510	-
Studley & Assoc.	V#26904	58,000	58,000	-
Sullivan & Weinstein	V#29007	18,148	18,148	-
TTX Associates	LSP01058	59,748	59,748	-
Troutman & Sanders	V#28904	1,404	1,404	-
Watson & Wyatt	WATSONWYATT	26,200	26,200	-
William Mercer, Inc	V#18702	493,630	567,685	74,055
Petty Cash	V#16507	35,561	35,561	(0)
Misc:copy,parking,furn,Staples,Press Releases, lunches,imaging,mailing, Comp. Purch., telecom, telephone, meetings, etc.		102,271	103,079	808
Total Non-Labor Costs:		\$ 13,931,475	\$ 14,093,180	\$ 161,705
BECO. Labor update per IR AG-1-31		286,963	287,185	222
Nuclear Divestiture Costs		\$ 14,218,438	\$ 14,380,366	\$ 161,927

Boston Edison Company
Termination of L'Energia Purchased Power Agreement (PPA)

	Per DTE 99-107 Filing	Settlement Update	Change
Payment to L'Energia Limited Partnership	\$ 64,780,000	\$ 64,780,000	\$ -
Payment to Tractebel Power Operations	1,000,000	1,000,000	-
Transaction Costs	92,712	92,712	-
Total L'Energia PPA Termination Cost	\$ 65,872,712	\$ 65,872,712	\$ -

Boston Edison Company
Termination of L'Energia PPA Transaction Costs

<u>Whitestone Consulting Services</u>		<u>Invoice Date</u>	<u>Description</u>	<u>Invoice Amount</u>	<u>L'Energia Portion</u>	<u>PO#</u>
		04/28/1998	Initial retainer	\$ 20,000.00	\$ 5,000.00	LSP010124
		05/13/1998	monthly retainer	15,000.00	3,750.00	LSP010124
		06/04/1998	monthly retainer	15,000.00	3,750.00	LSP010125
		07/07/1998	monthly retainer	15,000.00	3,750.00	LSP010124
		07/08/1998	mtg w/ BECo & Reed	588.09	147.02	LSP010124
		07/09/1998	mtgs w/ BECo, L'Energia & MMWEC	876.00	876.00	LSP010124
		07/28/1998	monthly retainer	15,000.00	3,750.00	LSP010124
		09/01/1998	monthly retainer	15,000.00	3,750.00	LSP010124
		10/05/1998	monthly retainer	15,000.00	3,750.00	LSP010124
		11/13/1998	monthly retainer	15,000.00	3,750.00	LSP010125
		12/02/1998	meeting expenses	643.50	643.50	LSP010126
		12/07/1998	monthly retainer	15,000.00	3,750.00	LSP010124
			Subtotal: 1998 Consulting Services	\$ 142,107.59	\$ 36,666.52	LSP010124
		05/04/1999	services related to L'Energia	\$ 30,000.00	\$ 30,000.00	LSP010124
			Subtotal: 1999 Consulting Services	\$ 30,000.00	\$ 30,000.00	
			Total Consulting Services	\$ 172,107.59	\$ 66,666.52	
<u>Bruder & Gentile Legal Services</u>						
		Jul				BRU00298-07
		Aug			2,146.75	BRU00298-08
		Sep			9,243.10	BRU00298-09
		Oct			11,927.85	BRU00298-10
		Nov			305.97	BRU00298-11
		Dec			59.67	BRU00298-12
			Subtotal: 1997 Legal Services		116.06	
					\$ 23,799.40	
		Jan				BRU00298-01
		Mar			222.75	BRU00298-03
		Apr			57.60	BRU00298-04
		May			8.50	BRU00298-05
		Jun			2.00	BRU00298-06
		Jul			1,870.50	BRU00298-07
		Aug			9.15	BRU00298-08
		Sep			14.40	BRU00298-09
			Subtotal: 1998 Legal Services		61.25	
					\$ 2,246.15	
			Total Legal Services		\$ 26,045.55	
			Total L'Energial Buyout related Transaction Costs		\$ 92,712.07	

Distribution Revenue Comparison

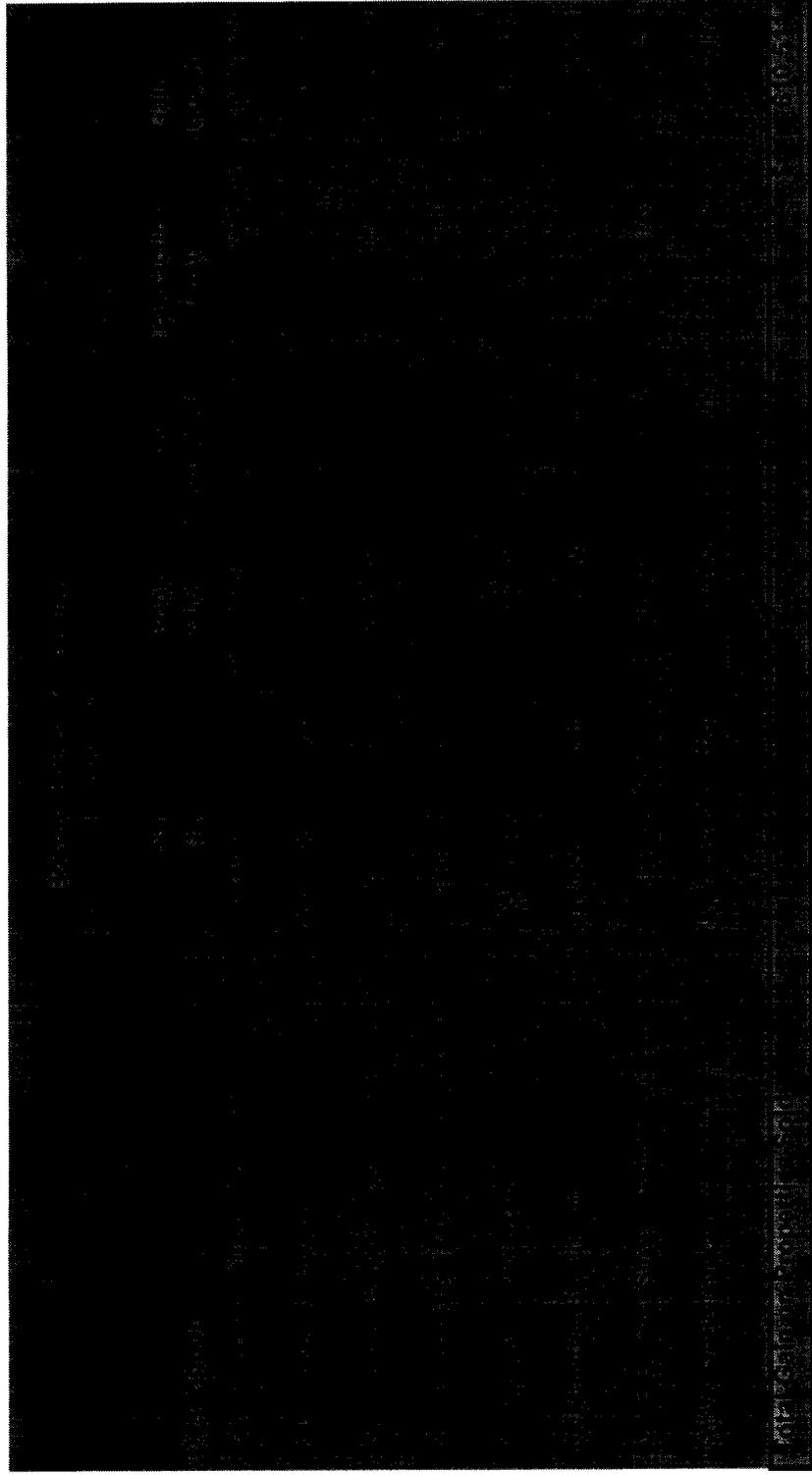
Rate Class	03/01/98 Distribution Revenues	09/01/99 Distribution Revenues	01/01/00 Distribution Revenues	Difference 9/1/00-3/1/98	Difference 1/1/00-9/1/99	Difference 1/1/00-3/1/98
R1	150,045,240	150,045,240	150,045,240	-	-	-
R2 (like R1)	2,563,878	2,563,878	2,527,913	-	(35,965)	(35,965)
R2 (like R3)	225,056	225,056	217,080	-	(7,977)	(7,977)
R3	20,362,185	20,362,185	20,362,185	-	-	-
R4	77,161	75,246	65,680	(1,914)	(9,567)	(11,481)
G1 w/o	21,758,540	21,695,195	21,758,540	(63,346)	63,346	-
G1 w/	6,548,673	6,446,673	6,385,138	(102,000)	(61,535)	(163,535)
G2	97,805,876	95,919,410	97,805,876	(1,886,466)	1,886,466	-
G3	48,745,948	48,745,948	48,745,948	-	-	-
T1	2,398	2,392	2,318	(6)	(74)	(80)
T2	106,785,860	106,785,860	106,785,860	-	-	-
S2	1,375,022	1,375,022	1,375,022	-	-	-
Sub-Total	456,295,838	454,242,106	456,076,801	(2,053,733)	1,834,695	(219,038)
S1	11,741,751	11,741,751	11,741,751	-	-	-
S3	1,329,383	1,329,383	1,329,383	-	-	-
Total Retail	469,366,972	467,313,239	469,147,934	(2,053,733)	1,834,695	(219,038)
Special Contract Rates not included in Total Retail Rate Design Calculations						
WR	2,482,427	2,482,427	2,482,427	-	-	-
1999 for the period September 1 through December 31				(684,578)		
2000 for the full year				(219,038)		

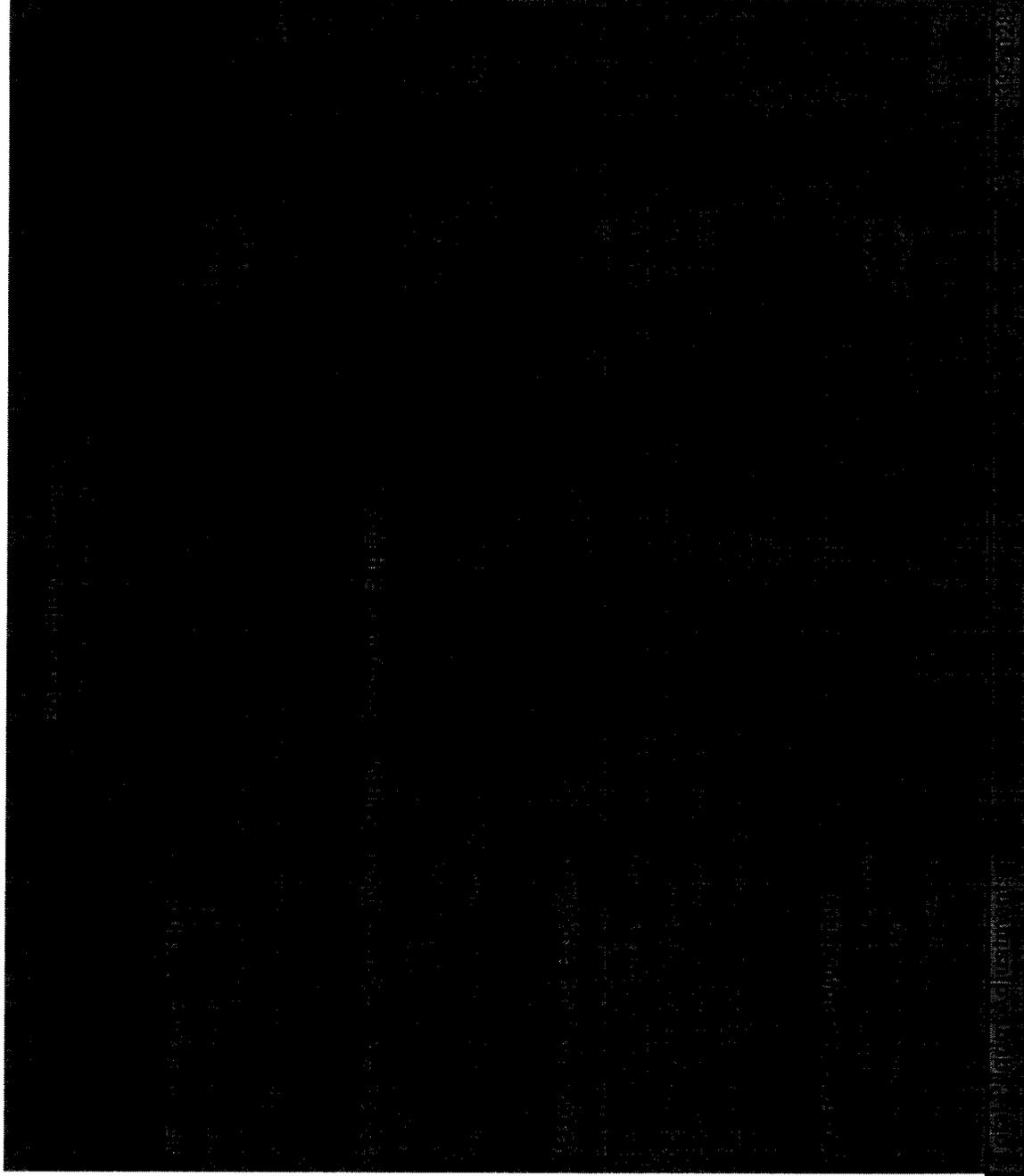
Boston Edison Company
2000 Annual Transition Charge True-Up Filing
\$ in Millions

Line #	1	Nuclear Costs Independent of Operation (NCIO) per Settlement		\$ 23.000
2				
3		ComElectric Pilgrim Contract Share	11%	
4		Montaup Pilgrim Contract Share	11%	22%
5				
6		ComElectric & Montaup Share of NCIO		\$ 5.060 line 1 * line 4
7				
8		Year Beginning Date	01/01/99	
9		Pilgrim Sale Closing Date	07/13/99	
10		# of Days Pilgrim owned by BECo.	193	line 8 - line 9
11		# of Days Pilgrim owned by Entergy	172	365 Days - line 10
12		Actual portion of year Pilgrim not owned by BECo.		47% line 11 / 365 Days
13				
14		1999 Flowback of NCIO Share		\$ 2.384 line 6 * line 12
15				
16		2000 Flowback of NCIO Share		\$ 5.060 line 6 above

Boston Edison Company
2000 Annual Transition Charge True-up
Calendar year 2000 Payments in Lieu of Property Taxes

Line #	Description	Amount
1	Maximum Property Tax Payment	\$15,187,853
2	Less Entergy Payments:	
3	Due 2/11/00	\$ 3,729,508
4	Due 5/1/00	3,729,508
5	Due 8/1/00	
6	Due 11/1/00	
7	Net Payments in Lieu of Property Taxes	
8		
9	ComElectric Share @	11%
10	NEP/Montaup Share @	11%
11	Subtotal: Pilgrim Contract Customers' Share	22%
12		
13	Net BECo. Share of Payments in Lieu of Property Taxes - 2000	

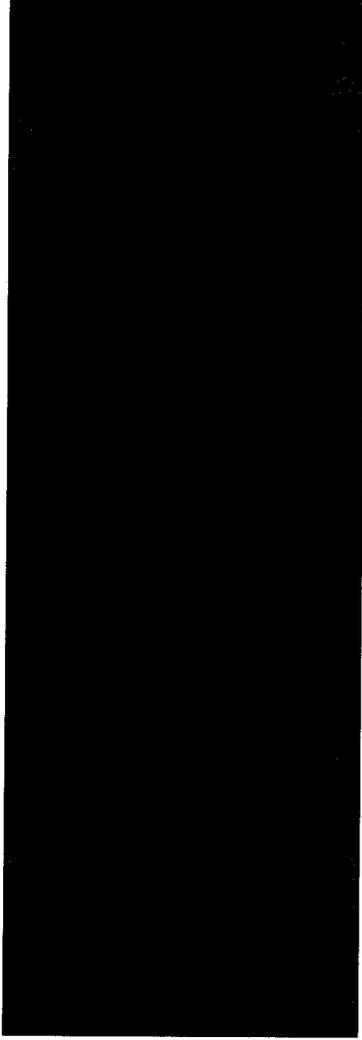




**Boston Edison Company
Transmission
2000 Retail Cost**

Line #	Month	Total Annual Transmission Requirement (QATT)*		Less:		Annual Monthly		Adjusted Monthly		Retail Monthly		Annual Monthly		Monthly		Monthly		Monthly		Monthly		Monthly	
		Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K	Col. L	Col. M	Col. N	Col. O	Col. P	Col. Q	Col. R	Col. S	Col. T	Col. U	Col. V
1																							
2																							
3	Jan	\$ 3,983,069	\$ (1,868,845)	\$ 2,005,044	\$ -	\$ 2,005,044	\$ 1,674,613	\$ 2,005,044	\$ 2,005,044	\$ 2,005,044	\$ 2,005,044	\$ 2,005,044	\$ 2,005,044	\$ 2,005,044	\$ 2,005,044	\$ 2,005,044	\$ 2,005,044	\$ 2,005,044	\$ 2,005,044	\$ 2,005,044	\$ 2,005,044	\$ 2,005,044	\$ 2,005,044
4	Feb	\$ 3,983,069	\$ (1,815,653)	\$ 2,147,635	\$ -	\$ 2,147,635	\$ 1,794,573	\$ 2,147,635	\$ 2,147,635	\$ 2,147,635	\$ 2,147,635	\$ 2,147,635	\$ 2,147,635	\$ 2,147,635	\$ 2,147,635	\$ 2,147,635	\$ 2,147,635	\$ 2,147,635	\$ 2,147,635	\$ 2,147,635	\$ 2,147,635	\$ 2,147,635	\$ 2,147,635
5	Mar	\$ 3,983,069	\$ (2,345,952)	\$ 1,617,738	\$ -	\$ 1,617,738	\$ 1,362,472	\$ 1,617,738	\$ 1,617,738	\$ 1,617,738	\$ 1,617,738	\$ 1,617,738	\$ 1,617,738	\$ 1,617,738	\$ 1,617,738	\$ 1,617,738	\$ 1,617,738	\$ 1,617,738	\$ 1,617,738	\$ 1,617,738	\$ 1,617,738	\$ 1,617,738	\$ 1,617,738
6	Apr	\$ 3,983,069	\$ (2,205,331)	\$ 1,794,358	\$ -	\$ 1,794,358	\$ 1,465,097	\$ 1,794,358	\$ 1,794,358	\$ 1,794,358	\$ 1,794,358	\$ 1,794,358	\$ 1,794,358	\$ 1,794,358	\$ 1,794,358	\$ 1,794,358	\$ 1,794,358	\$ 1,794,358	\$ 1,794,358	\$ 1,794,358	\$ 1,794,358	\$ 1,794,358	\$ 1,794,358
7	May	\$ 3,983,069	\$ (2,538,004)	\$ 1,427,685	\$ -	\$ 1,427,685	\$ 1,183,054	\$ 1,427,685	\$ 1,427,685	\$ 1,427,685	\$ 1,427,685	\$ 1,427,685	\$ 1,427,685	\$ 1,427,685	\$ 1,427,685	\$ 1,427,685	\$ 1,427,685	\$ 1,427,685	\$ 1,427,685	\$ 1,427,685	\$ 1,427,685	\$ 1,427,685	\$ 1,427,685
8	Jun	\$ 4,006,367	\$ (3,110,834)	\$ 1,467,553	\$ -	\$ 1,467,553	\$ 1,233,461	\$ 1,467,553	\$ 1,467,553	\$ 1,467,553	\$ 1,467,553	\$ 1,467,553	\$ 1,467,553	\$ 1,467,553	\$ 1,467,553	\$ 1,467,553	\$ 1,467,553	\$ 1,467,553	\$ 1,467,553	\$ 1,467,553	\$ 1,467,553	\$ 1,467,553	\$ 1,467,553
9	Jul	\$ 4,006,367	\$ (4,006,367)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	Aug	\$ 4,006,367	\$ (4,006,367)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	Sep	\$ 4,006,367	\$ (4,006,367)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	Oct	\$ 4,006,367	\$ (4,006,367)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	Nov	\$ 4,006,367	\$ (4,006,367)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14	Dec	\$ 4,006,367	\$ (4,006,367)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15																							
16	Subtotal, 2000	\$ 52,077,154	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
17																							
18	Plus: 1999 Net Retail Transmission Revenue (Over)/Under Collection																						
19																							
20	Proposed 2001 Transmission Retail Recovery																						
21																							
22																							
23																							
24																							
25																							
26																							
27	Rolling 12 Month CP Average																						
28	Rolling 12 Month CP Average																						
29	Retail MW System MW																						
30	Rolling 12 Month CP Average																						
31	Col. A																						
32	Col. B																						
33	Col. C																						
34	Jan	2,526	3,027	83.52%																			
35	Feb	2,540	3,040	83.56%																			
36	Mar	2,634	3,001	83.62%																			
37	Apr	2,540	3,043	83.57%																			
38	May	2,578	3,085	83.57%																			
39	Jun	2,663	3,068	83.70%																			
40	Jul	2,855	3,050	83.77%																			
41	Aug	2,967	3,062	83.83%																			
42	Sep																						
43	Oct																						
44	Nov																						
45	Dec																						
46	12 Month Avg.																						

**Boston Edison Company
Transmission
2000 Retail Revenue**



Boston Edison Company Transmission

D.T.E. 00-82
Exhibit BEC-BKR-5 (Supp)
Page 4 of 6

1999 Retail Revenue

Description	A/C #	Balance @ 12/31/99
Residential Billed Transmission	44014	\$ 11,542,433
Residential Unbilled Transmission	44015	\$ 102,000
Commercial Billed Transmission	44238	\$ 25,178,027
Commercial Unbilled Transmission	44239	\$ 264,000
Industrial Billed Transmission	44240	\$ 4,705,465
Industrial Unbilled Transmission	44241	\$ 58,000
Street Light Transmission	44405	\$ 291,437
Total Per Book 1999 Delivered Transmission Revenues		\$ 42,141,362
1998 Adjustment		
Final 1998 Retail Transmission Revenue (Over)/Under Collection		\$ 2,893,890
1998 Retail Transmission Revenue (Over)/Under Collection as filed in DTE 99-107		\$ 7,823,337
Final 1998 Adjustment reflected in 1999 Final Retail Transmission Cost		\$ (4,929,448)

**Boston Edison Company
Transmission
1998 Retail Revenue**

<u>Description</u>	<u>A/C #</u>	<u>Balance @ 12/31/98</u>
Residential Billed Transmission	44014	\$ 7,975,259
Residential Unbilled Transmission	44015	260,000
Commercial Billed Transmission	44238	18,935,618
Commercial Unbilled Transmission	44239	549,000
Industrial Billed Transmission	44240	3,486,108
Industrial Unbilled Transmission	44241	140,000
Street Light Transmission	44405	238,064
Total 1998 Per Book Post RAD Transmission Revenues		<u>\$ 31,584,049</u>
1998 Actual Transmission (Over)/Under Collection		\$ 2,893,890
Less: 1998 (Over)/Under Collection included in DTE 99-107		\$(7,823,337)
1998 Net (Over)/Under Collection adjustment to be reflected in 1999		<u>\$(4,929,448)</u>

Boston Edison Company
Summary of 1998 Revenue Adjustment
 (\$ in Millions)

Calculated Revenues Per Filing

Period	Projected GWH Delivered	Rate \$/kWh	Projected Revenues	Additional GWH	Rate \$/kWh	Projected Revenues	Total GWH	Rate \$/kWh	Total Revenues
3/98-5/98	3,122	0.0351	\$ 109.58	104	0.00351	\$ 0.37	3,226	0.00351	\$ 109.95
6/98-12/98	7,792	0.0303	236.10	197	0.00303	0.60	7,989	0.00303	236.69
	<u>10,914</u>		<u>\$ 345.68</u>			<u>\$ 0.96</u>	<u>11,215</u>		<u>\$ 346.64</u>

Actual 1998 Transition Revenues

3/98-5/98	2,756	0.02973	\$ 81.94
6/98-12/98	8,510	0.02987	254.19
1998 MWRA Attributed Transition Revenues (Note)	-		4.13
Billed Revenues	11,266		\$ 340.26
Unbilled Transition Revenues	418	0.025854	10.81
Billed plus Unbilled Transition Revenues	<u>11,215</u>		<u>\$ 351.07</u>

Note: 1998 MWRA Attributed Transition Revenues
 Per D.T.E. 99-107 Rebuttal Testimony
 Schedule BEC-BKR-HCL-2, Columns E & F

Period	GWH	Rate	Total
3/98-5/98	40.6	\$ 0.0351	\$ 1.42
6/98-12/98	89.5	0.0303	2.71
			<u>\$ 4.13</u>

Revenue Adjustment

Calculated Revenues Per Filing	\$ 346.64
Actual 1998 Transition Revenues	351.07
Adjustment	\$ 4.43
1998 Deferral as filed	\$ 48.89
Adjustment	4.43
Adjusted 1998 Deferral	\$ 53.32

BOSTON EDISON COMPANY

Supplemental Direct Testimony of Rose Ann Pelletier

Exhibit BEC-RAP (Supp)

D.T.E. 00-82

1 **Q. Ms. Pelletier, please state your name and business address?**

2 A. My name is Rose Ann Pelletier. My business address is 800 Boylston Street,
3 Boston, Massachusetts.

4 **Q. Have you previously submitted pre-filed testimony in this proceeding?**

5 A. Yes. I have previously submitted direct testimony, which has been pre-marked
6 for identification as Exhibit BEC-RAP.

7 **Q. What is the purpose of your supplemental testimony?**

8 A. The primary purpose is to update my previous testimony and exhibits with actual
9 data through December 31, 2000. Exhibits BEC-RAP-1 and BEC-RAP-2 dealing
10 with 1998 and 1999 costs and revenues are unchanged and the only exhibit
11 requiring update is Exhibit BEC-RAP-3.

12 **Q. Is the Company proposing any changes in existing rate levels because of the**
13 **updated information?**

14 A. No. The updated data contained in Exhibit BEC-RAP-3 (Supp) relate to the
15 calculation of the Standard Offer and Default Service deferral balances as of
16 December 31, 2000. Any changes in the actual rates for these services would be
17 the subject of separate filings.

18 **Q. Please explain Exhibit BEC-RAP-3 (Supp).**

19 A. This exhibit is the reconciliation of Standard Offer and Default Service, showing
20 both supply and costs for the year 2000. The overall layout of the exhibit is the

1 same as the original exhibit; however, the format of certain of the schedules has
2 been revised somewhat. The amounts set forth in Exhibit BEC-RAP-3, as
3 originally filed, were preliminary in nature and needed to be adjusted to update
4 costs (including market costs) and revenues. The data for the first eight months of
5 the year were adjusted to reconcile the final amounts determined after the books
6 were closed at the end of the year. The forecasted levels of Standard Offer and
7 Default Service costs and revenues for the last four months of the year are
8 replaced with actual figures. Also, it should be noted that my original testimony
9 had anticipated that the Standard Offer Service Fuel Adjustment would be
10 implemented effective December 1, 2000. This did not take place until January
11 2001, and thus the estimated effect of this adjustment has been removed.

12 **Q. What is the source for Standard Offer and Default Service revenues and**
13 **expenses shown in Exhibit BEC-RAP-3 (Supp)?**

14 A. The sources for the various revenues and expenses are explained in my original
15 testimony.

16 **Q. What are the deferral balances as a result of your update?**

17 A. Exhibit BEC-RAP-3 (Supp) identifies the Standard Offer deferral balance as of
18 December 31, 2000 to be \$140.8 million and the Default Service deferral balance
19 to be \$51.9 million.

20 **Q. Does this conclude your testimony?**

21 A. Yes.

2000 Reconciliation

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 Boston Edison Company
 Exhibit BEC-RAP-3 (Supp)
 Page 1 of 10

Boston Edison Company														
Monthly Total Deferral Balance														
Summary														
\$ in 000's														
Line #	Description	Dec-99	Act Jan-00	Act Feb-00	Act Mar-00	Act Apr-00	Act May-00	Act Jun-00	Act Jul-00	Act Aug-00	Act Sep-00	Act Oct-00	Act Nov-00	Act Dec-00
1	Standard Offer Deferral Balance - (Over) / Under	\$ 63,513	\$ 64,541	\$ 54,471	\$ 45,681	\$ 34,619	\$ 38,184	\$ 42,137	\$ 76,100	\$ 108,753	\$ 115,844	\$ 114,407	\$ 118,684	\$ 140,786
2														
3	Default Service Deferral Balance - (Over) / Under	6,578	10,954	12,776	15,215	17,460	21,103	24,669	28,183	32,602	35,349	39,131	44,003	51,904
4														
5	Total Deferral Balance - (Over) / Under	\$ 70,091	\$ 75,495	\$ 67,247	\$ 60,896	\$ 52,079	\$ 59,287	\$ 66,806	\$ 104,283	\$ 141,354	\$ 150,994	\$ 153,537	\$ 162,697	\$ 192,693

2000 Reconciliation

Boston Edison Company															
Monthly Standard Offer Deferral Calculation															
Summary															
\$ in 000's															
Line #	Description	Dec-99	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00	Total
1	Revenues from Standard Offer		\$ (36,422)	\$ (41,722)	\$ (39,051)	\$ (35,763)	\$ (33,707)	\$ (37,035)	\$ (41,221)	\$ (38,104)	\$ (39,248)	\$ (35,766)	\$ (32,546)	\$ (37,329)	\$ (447,914)
2	Standard Offer Expense		37,162	31,384	30,036	24,521	37,107	40,807	74,918	70,340	45,634	34,010	36,308	58,639	521,065
3	Standard Offer Deferral (Over) / Under Recovery		740	(10,338)	(9,015)	(11,242)	3,400	3,772	33,697	32,236	6,386	(1,766)	3,763	21,510	73,152
4	Interest on SO Deferral Balance		288	288	225	181	164	181	266	417	506	518	525	585	4,124
5	Standard Offer Deferral Activity (Over) / Under		1,028	(10,070)	(8,790)	(11,061)	3,564	3,953	33,963	32,653	6,892	(1,238)	4,288	22,094	77,276
6	Beginning Deferral (Over) / Under														
7	Prior Month End Balance		63,513	64,541	54,471	45,681	34,619	38,184	42,137	76,100	108,753	115,644	114,407	118,694	
8	SO Deferral (Over) / Under Ending Balance		\$ 63,513	\$ 64,541	\$ 54,471	\$ 45,681	\$ 38,184	\$ 42,137	\$ 76,100	\$ 108,753	\$ 115,644	\$ 114,407	\$ 118,694	\$ 140,788	\$ 140,788
(A) Standard Offer Expense Detail															
	NUG Purchases		23,852	20,881	21,952	20,325	19,247	21,483	23,944	20,527	21,876	22,441	22,203	24,988	263,719
	Short Term Market Transactions		27,471	23,510	20,703	16,007	31,570	35,691	68,542	68,127	41,063	29,319	32,090	59,646	453,739
	Wholesale Revenue Credit		(2,421)	(2,376)	(1,908)	(1,795)	(2,341)	(2,917)	(2,957)	(2,893)	(3,179)	(3,493)	(3,313)	(4,234)	(33,828)
	Default Service Expense Credit		(11,740)	(10,632)	(10,711)	(10,016)	(11,368)	(13,450)	(14,611)	(15,421)	(14,126)	(14,258)	(14,671)	(21,561)	(162,564)
	Standard Offer Expense - Allocated		\$ 37,162	\$ 31,384	\$ 30,036	\$ 24,521	\$ 37,107	\$ 40,807	\$ 74,918	\$ 70,340	\$ 45,634	\$ 34,010	\$ 36,308	\$ 58,639	\$ 521,065

2000 Reconciliation

Boston Edison Company															
Monthly Default Service Deferral Calculation															
Summary															
\$ in 000's															
Line #	Description	Dec-99	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00	Total
1	Revenues from Default Service		\$ (7,403)	\$ (8,863)	\$ (8,335)	\$ (7,845)	\$ (7,812)	\$ (9,987)	\$ (11,217)	\$ (11,139)	\$ (11,531)	\$ (10,644)	\$ (9,987)	\$ (13,875)	\$ (118,638)
2	Default Service Expense (Note A)		11,740	10,632	10,711	10,016	11,368	13,450	14,611	15,421	14,126	14,258	14,871	21,561	162,564
3	Default Service Deferral (Over) / Under Recovery		\$ 4,337	\$ 1,769	\$ 2,376	\$ 2,171	\$ 3,556	\$ 3,463	\$ 3,394	\$ 4,282	\$ 2,595	\$ 3,614	\$ 4,684	\$ 7,686	\$ 43,928
4	Interest on Default Service Deferral Balance		40	53	63	74	87	103	119	137	153	168	187	216	1,400
5	Default Service Deferral Activity (Over) / Under		\$ 4,376	\$ 1,822	\$ 2,439	\$ 2,245	\$ 3,643	\$ 3,566	\$ 3,513	\$ 4,419	\$ 2,748	\$ 3,782	\$ 4,872	\$ 7,902	\$ 45,328
6	Beginning Deferral (Over) / Under														
7	Prior Month End Balance		\$ 6,578	\$ 10,954	\$ 12,776	\$ 15,215	\$ 17,460	\$ 21,103	\$ 24,669	\$ 28,183	\$ 32,602	\$ 35,349	\$ 39,131	\$ 44,003	\$ 51,904
8	Default Service (Over) / Under Ending Balance		\$ 6,578	\$ 10,954	\$ 12,776	\$ 15,215	\$ 17,460	\$ 21,103	\$ 24,669	\$ 28,183	\$ 32,602	\$ 35,349	\$ 39,131	\$ 44,003	\$ 51,904
(A) Default Service Expense Detail															
	Default Service load (gwh)		214,108	193,901	195,352	182,673	207,335	245,308	286,485	281,247	257,624	260,035	267,581	321,777	2,893,426
	Market Price (\$/mwh)		54.83	54.83	54.83	54.83	54.83	54.83	54.83	54.83	54.83	54.83	54.83	54.83	54.83
	Default Service Expense		\$ 11,740	\$ 10,632	\$ 10,711	\$ 10,016	\$ 11,368	\$ 13,450	\$ 14,611	\$ 15,421	\$ 14,126	\$ 14,258	\$ 14,871	\$ 21,561	\$ 162,564

2000 Reconciliation

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 Boston Edison Company
 Exhibit BEC-RAP-3 (Supp)
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		Boston Edison Company																
		Monthly NUG Cost																
		\$ in 000's																
Line #	Description	Act	Act	Act	Act	Act	Act	Act	Act	Act	Act	Act	Act	Act	Act	Act	Act	Total
		Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00					
	NUG Purchases (MMWh)																	
1	Canal 1	62,019	60,127	22,108	-	11,066	47,823	79,958	69,520	74,034	75,030	64,964	95,606					662,255
2	Ocean State 1	36,935	36,533	26,497	23,403	26,255	26,716	29,994	29,164	28,563	33,174	33,270	24,575					352,079
3	Ocean State 2	37,212	35,528	22,980	19,862	27,205	26,169	29,474	29,584	24,912	33,121	32,588	23,857					342,292
4	NEA 1	110,877	102,866	106,179	97,751	66,400	89,236	101,788	101,457	96,465	106,492	81,540	104,227					1,165,278
5	NEA 2	68,990	64,006	66,067	60,823	41,316	55,525	63,335	63,129	60,023	66,262	64,153	69,628					743,257
6	Masspower	48,195	38,552	59,319	63,820	66,629	63,624	66,675	70,322	66,966	77,740	56,607	81,950					760,399
7	MBTA Jets 1	114	-	5	136	488	124	108	161	34	109	17	-					1,296
8	MBTA Jets 2	105	-	2	134	484	121	108	164	34	108	17	-					1,278
9	Entergy Nuclear	388,739	321,772	390,052	376,091	367,942	369,038	384,655	284,705	342,775	316,608	367,960	389,221					4,299,559
10	NUGs Generation	753,186	659,384	693,209	641,820	607,785	678,376	756,096	648,206	690,806	708,645	701,116	789,064					8,327,693
11	Less: Assumed Line Losses @ 6.86%	(51,867)	(45,232)	(47,553)	(44,028)	(41,693)	(46,535)	(51,867)	(44,466)	(47,388)	(48,612)	(48,095)	(54,128)					(571,263)
12	Net MMWh Delivered	701,519	614,152	645,656	597,792	566,092	631,841	704,229	603,740	643,418	660,033	653,021	734,936					7,756,430
13	DistCo. Settlement Price (\$/kWh)	\$ 0.03400	\$ 0.03400	\$ 0.03400	\$ 0.03400	\$ 0.03400	\$ 0.03400	\$ 0.03400	\$ 0.03400	\$ 0.03400	\$ 0.03400	\$ 0.03400	\$ 0.03400					\$ 0.03400
14	Cost of NUG Purchases (A)	\$ 23,852	\$ 20,881	\$ 21,952	\$ 20,325	\$ 19,247	\$ 21,483	\$ 23,944	\$ 20,527	\$ 21,876	\$ 22,441	\$ 22,203	\$ 24,988					\$ 263,719
15																		
16	NUGs Generation	753,186	659,384	693,209	641,820	607,785	678,376	756,096	648,206	690,806	708,645	701,116	789,064					8,327,693
17	NEA 1	(110,877)	(102,866)	(106,179)	(97,751)	(66,400)	(89,236)	(101,788)	(101,457)	(96,465)	(106,492)	(81,540)	(104,227)					(1,165,278)
18	Entergy Nuclear	(388,739)	(321,772)	(390,052)	(376,091)	(367,942)	(369,038)	(384,655)	(284,705)	(342,775)	(316,608)	(367,960)	(389,221)					(4,299,559)
19	NUG generation w/ fuel escalators	253,570	234,748	196,978	167,978	173,443	220,102	269,653	262,044	251,566	285,544	251,616	295,616					2,662,856
20	Less: Assumed Line Losses @ 6.86%	(17,394)	(16,103)	(13,512)	(11,523)	(11,898)	(15,099)	(18,498)	(17,976)	(17,257)	(19,568)	(17,260)	(20,279)					(196,386)
21	Net MMWh Delivered	236,176	218,643	183,466	156,455	161,545	205,003	251,155	244,068	234,309	265,956	234,356	275,337					2,666,470
22	Fuel Adjustment (\$/kwh)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -					\$ -
23	Cost of NUG Purchases (B)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -					\$ -
24																		
25	Cost of NUG Purchases	\$ 23,852	\$ 20,881	\$ 21,952	\$ 20,325	\$ 19,247	\$ 21,483	\$ 23,944	\$ 20,527	\$ 21,876	\$ 22,441	\$ 22,203	\$ 24,988					\$ 263,719

2000 Reconciliation

		Boston Edison Company Monthly Wholesale Revenue Credit \$ in 000's												Act	Act
Line#	Wholesale Customer Description	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00	Total	
1	Reading Energy Rev	\$ 304,744	\$ 220,923	\$ 111,560	\$ 148,228	\$ 284,687	\$ 327,735	\$ 330,638	\$ 384,288	\$ 384,978	\$ 473,807	\$ 558,818	\$ 545,921	\$ 4,084,108	
2	Concord Energy Rev	288,182	270,122	250,358	238,809	284,444	360,803	385,984	357,371	393,530	419,883	381,878	532,333	4,185,485	
3	Wellesley Energy Rev	421,094	498,543	351,225	318,907	485,437	642,349	647,630	607,591	686,244	688,217	634,082	743,838	6,713,134	
4	Braintree Energy Rev	136,001	133,522	79,984	88,597	131,088	120,375	178,548	175,776	186,305	221,531	254,833	294,820	2,001,188	
5	MBTA Energy Rev	966,203	874,847	835,441	780,427	804,770	860,718	959,879	938,449	1,044,309	1,173,449	1,032,805	1,477,772	11,858,689	
6	MassPort Energy Rev	273,118	378,972	278,814	240,220	350,458	483,899	452,868	428,681	492,332	504,808	472,060	638,021	4,983,230	
7	Fringe Energy Rev	0.871	1,244	1,038	0,927	0,603	0,669	1,188	1,180	1,874	1,048	0,783	0,987	12,224	
8															
9	Total Wholesale Revenue Credit	\$ 2,421,223	\$ 2,375,973	\$ 1,908,428	\$ 1,795,116	\$ 2,341,467	\$ 2,916,545	\$ 2,956,724	\$ 2,893,316	\$ 3,179,372	\$ 3,482,544	\$ 3,312,839	\$ 4,234,492	\$ 33,828,038	
10															
11	GMW														
12	Reading	11,480	10,182	4,120	5,328	9,292	9,864	10,320	11,756	11,048	13,024	14,384	12,232	123,030	
13	Concord	15,780	13,713	13,333	12,014	12,832	14,131	14,385	14,688	13,419	13,321	13,338	16,140	167,034	
14	Wellesley	19,821	17,449	16,278	14,472	16,191	18,093	18,332	18,897	17,243	16,812	16,822	17,124	207,334	
15	Braintree	6,301	5,780	3,542	3,782	4,950	4,181	6,172	6,071	5,715	6,704	7,531	6,990	67,738	
16	MBTA	45,276	37,035	36,950	31,756	30,184	29,653	28,799	31,875	29,610	30,953	31,855	37,180	402,136	
17	Massport	12,726	13,184	12,922	10,870	11,689	13,630	12,819	13,332	12,742	12,155	12,524	14,711	153,414	
18	Mass Electric	0,010	0,017	0,013	0,010	0,003	0,007	0,007	0,010	0,015	0,009	0,008	0,011	0,120	
18															
20	Total Wholesale Generation Purchased	111,184	97,390	87,158	78,342	85,141	89,559	91,844	98,579	89,792	92,978	98,442	104,388	1,120,807	
21															
22	Wellesley Fuel Rate	21,46	28,57	21,58	21,90	28,98	35,50	35,33	32,15	38,64	41,53	37,68	43,44	32,38	
23	Massport Energy Base On Wellesley	273,118	378,972	278,814	240,220	350,458	483,899	452,868	428,681	492,332	504,808	472,060	638,021	4,987,283	

2000 Reconciliation

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 Boston Edison Company
 Exhibit BEC-RAP-3 (Supp)
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Boston Edison Company																
Standard Offer & Default Service Revenue																
\$ in 000's																
Line #	Description	Act Jan-00	Act Feb-00	Act Mar-00	Act Apr-00	Act May-00	Act Jun-00	Act Jul-00	Act Aug-00	Act Sep-00	Act Oct-00	Act Nov-00	Act Dec-00	Total		
1	Residential Standard Offer	12,087	13,356	11,986	10,160	9,716	10,836	11,788	10,521	10,545	9,745	9,708	11,867	\$ 132,295		
2	Commercial Standard Offer	19,557	22,534	21,226	19,901	18,468	20,637	23,384	21,816	22,838	20,329	17,548	20,052	248,290		
3	Industrial Standard Offer	3,896	4,891	4,903	4,816	4,659	4,724	5,253	4,908	5,019	4,789	4,386	4,448	56,702		
4	MMRA Standard Offer	479	537	541	522	514	521	488	529	476	481	482	488	6,058		
5	Street Lighting Standard Offer	464	411	383	376	339	322	313	333	371	409	421	470	4,612		
6	Old PAC revenues	(8)	(2)	3	(3)	2	(1)	(1)	0	0	1	0	1	(6)		
7	Old Fuel Clause revenues	(33)	(5)	9	(9)	9	(4)	(4)	(3)	(1)	2	1	3	(35)		
9	Total Standard Offer Revenues (Lines 1-8)	36,422	41,722	39,051	35,763	33,707	37,035	41,221	38,104	39,248	35,786	32,546	37,329	\$ 447,914		
11	Residential Default Service	2,959	3,737	3,366	2,827	2,870	2,935	3,338	3,319	3,336	2,911	3,046	4,793	\$ 39,237		
12	Commercial Default Service	3,957	4,580	4,391	4,424	4,583	6,140	6,911	6,970	7,281	6,981	6,160	8,188,000	70,566		
13	Industrial Default Service	483	542	574	590	519	859	912	789	845	674	699	773,000	8,259		
14	Street Lighting	4	4	4	4	40	53	56	61	69	78	82	121,000	576		
16	Total Default Service Revenues (Lines 11-15)	7,403	8,863	8,335	7,845	7,812	9,987	11,217	11,139	11,531	10,644	9,987	13,875	\$ 118,638		
18	Retail Standard Offer Sales	906,561	949,135	884,003	808,151	757,925	828,134	914,549	847,175	871,818	794,257	724,609	829,240	10,116,557		
19	Retail Default Service Sales	183,711	197,744	183,537	173,861	173,790	222,330	249,320	246,045	256,364	236,845	221,470	263,823	2,608,640		

